

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Mesa Grande Resources, Inc.
3. ADDRESS OF OPERATOR
1200 Philtower Bldg, Tulsa, Okla. 74103
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1653.23 from No. line-975.46 from W. line of Sec. 32.
AT SURFACE:
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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(other) Updated Completion Report

5. LEASE
NM 18455
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal
9. WELL NO.
Atencio # 1
10. FIELD OR WILDCAT NAME
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 32, T23N, R1W
12. COUNTY OR PARISH
Sandoval
13. STATE
New Mexico
14. API NO.
7438.00 G.L.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

May 27, 1983(Fri.) Shut in pressure at 875 lbs.(after 9hrs. shut-in time. Present operations -- flowing to clean up & prepare to install production packer & sliding sleeve.
May 28, 29 & 30, 1983(Sat, Sun. & Mon.) Memorial Day holiday--
May 31, 1983(Tues.) Started with 220 lbs. pressure in Casing and 50 lbs. on Tubing. Still kicking out foamy water. The rig is being moved from location today.
June 1, 1983(Wed.) Flowing at 200 lbs. pressure on Casing, 50 lbs. on tubing. Still kicking out foamy water.
June 2, 1983(Thurs.) Well pressure at 200 lbs. on Casing / 50 lbs on Tubing -still foamy water.
June 3, 1983(Fri.) Venting frac water and foam emulsion thru Dual Packer Setting. Venting frac water & foam emulsion from Pictured Cliffs Formation & Upper Meneffee-Mesa Verde Formation. Pressure on dual packer setting is 200 lbs. on Casing & 50 lbs. on Tubing. Approximately 200 bbls of Mesa Verde Frac Water yet to recover and 150 bbls Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED E. Alex Phillips TITLE President DATE June 3, 1983
E. Alex Phillips

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD

JUN 10 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
BY SM

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-148

June 3, 1983 (Friday) Continued from front page:
Pictured Cliffs frac water. Will vent 12 hours per day for 8-10 days and will thereafter shut well in for accurate testing analysis.