

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for ~~well proposals~~.)

1. oil ☐ gas ☒ other
well well

2. NAME OF OPERATOR

Mesa Grande Resources, Inc.

3. ADDRESS OF OPERATOR

1200 Philtower Bldg., Tulsa, OK 74103

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1653.23' FNL & 975.56' FWL

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☒

(other)

5. LEASE

NM 18455

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

Atencio #1

10. FIELD OR WILDCAT NAME

Wildcat NW, S Blanco PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 32-T23N-R1W

12. COUNTY OR PARISH

Sandoval

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7438.00 GL.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Mesa Grande Resources, Inc. requests approval to temporarily abandon the Atencio #1 (please see attachments).

This Approval Or Temporary
Abandonment Expires 8/7/85

RECEIVED

AUG 06 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED
AUG 08 1984
OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type

Set @

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Gregory R. Phillips

TITLE Operations V.P.

DATE

August 2, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

AUG 07 1984
/s/ J. Stan McKee
AREA MANAGER
FARMINGTON RESOURCE AREA

Mesa Grande Resources, Inc.
Atencio #1
Page 2

We expect that this downhole assemblage will protect and prevent damage to the producing zone as well as preventing migration of formation fluids. The existing casing should prevent freshwater contamination.

The wellbore will be filled with corrosion inhibiting fluid and then shut-in at the surface.

4. Surface Rehabilitation

Surface restoration will be performed in accordance with the applicable general requirements and specific requirements covered in the "General Requirements for Oil and Gas Operations on Federal and Indian Leases," and in accordance with the pertinent sections of the "Surface Use and Operation Plan."

5. The anticipated date of commencing these operations is September 24, 1984.

MESA GRANDE RESOURCES, INC.
1200 PHILTOWER BUILDING
TULSA, OKLAHOMA 74103
(918) 587-8494

ATENCIO #1

Attachment to Form 9-331

1. Justification for Temporary Abandonment

- a. The referenced well exhibited good potential in the Pictured Cliffs zone, however, the water flowing from the Mesaverde has over-powered the Pictured Cliffs production. This can be resolved by plugging Mesaverde off.
- b. We have been unable to get a gas contract. With improving conditions of the gas market and some development of the area in which our well is located, the initiative for pipeline companies to connect our well will develop.

Since both conditions mentioned above can be remedied and permanent plugging of the well will create a waste of economic and natural resources, we would request a permit to temporarily abandon this well rather than being required to permanently plug it.

2. Record of Perforations

Casing was perforated with one shot per foot within the following intervals:

Pictured Cliffs	2899-2907, 2920-2926
Mesaverde	4895-4903, 4905-4916, 4948-4958, 5032-5041, 5129-5133, 5225-5246, 5252-5268

3. Proposed Operations

Mesa Grande Resources, Inc. intends to install a bridge plug within the existing 4½" casing, at a depth of 4865'. This setting depth leaves 30' above the top of the Mesaverde perforation group. The bridge plug will be capped with 25 sacks of cement which will be spotted using 2 3/8" tubing.

A second bridge plug will be set at a depth of 2875'. This setting depth leaves 24' above the top Pictured Cliffs perforations. This bridge plug will also be capped with 25 sacks of cement spotted by tubing.