

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

AMENDED

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐
2. NAME OF OPERATOR
Mesa Grande Resources, Inc.
3. ADDRESS OF OPERATOR
1200 Philtower Building, Tulsa, Oklahoma 74103
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1653.23' FNL and 975.56' FWL
At top prod. interval reported below same
At total depth same

OIL CON. DIV.
DIST. 3

RECEIVED
DEC 17 1984

RECEIVED
DEC 18 1984

14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 12/6/82 16. DATE T.D. REACHED 12/26/82 17. DATE COMPL. (Ready to prod.) 8/31/84 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 7438.00 GR 19. ELEV. CASINGHEAD 7440.00 GR

20. TOTAL DEPTH, MD & TVD 7795 21. PLUG, BACK T.D., MD & TVD 4830 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY → Surf to TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliffs 2899-2926 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction, CNL and Mud Log 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8-5/8"	26#	303.3'	12-1/4"	233 cu.ft. Class B cement	
				DV tool @ 3254'; 2 stages of cement	
4-1/2"	10.50#	5499.3'	7-7/8"	50/50 Class B and POZ Mix A, plus	
				Gel. 1st; 210 cu. ft. - 2nd: 258 cu.ft.	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8"	2871	2934.07'

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2899-2907, 2920-2926 one shot per foot	DEPTH INTERVAL (MD) 2988-2907, 2920-2926 AMOUNT AND KIND OF MATERIAL USED 1000 gals. 7 1/2% HCl; N2 foam frac. w/32,000 hsd. 70 quality foam & 35,000# 20-40 sand.

33.* PRODUCTION							
DATE FIRST PRODUCTION 9/5/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 9/22/84	HOURS TESTED 8 hours	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD →	OIL—BBL. -0-	GAS—MCF. 30	WATER—BBL. -0-	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. 10#	CASINO PRESSURE 150#	CALCULATED 24-HOUR RATE →	OIL—BBL. -0-	GAS—MCF. 90	WATER—BBL. -0-	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Ron Somerton

35. LIST OF ATTACHMENTS One Attachment which is a continuation of 28.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED Gregory R. Phillips TITLE Geochemist DATE 12/10/84

*(See Instructions and Spaces for Additional Data on Reverse Side)