5. LEASE

## UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	NM 17009
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other	9. WELL NO.
2. NAME OF OPERATOR	#1 10. FIELD OR WILDCAT NAME
R.E. Lauritsen 3. ADDRESS OF OPERATOR	Wildcat Counselor Gallup Ext.
P.O. Box 2364 Farmington, New Mex. 87499 4. LOCATION OF WELL (REPORT LOCATION CLEARLY See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE: 920' FNL & 795" FWL	Sec. 24, T 23N, R 6W.  12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	Sandoval New Mexico
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7069 GR (7081' KDB)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT	7069 GR (7081' KDB)
TEST WATER SHUT-OFF	
FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  APR  APR	4003 ·
CHAOT OD ADDITE	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
REPAIR WELL  PULL OR ALTER CASING   THE PULL OF	(NOTE: Report results of multiple completion or zone 1
MULTIPLE COMPLETE	CALSURVE
CHANGE ZONES   U. S. GEOLOGIC	(NOTE: Report results of multiple completion as zone CAL SURVE change on Form 9-119)
ABANDON*  (other) Production Casing and Cement Record	OB CON. DIV.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinent.)	ie all pertinent details, and give pertinent dates lirectionally drilled, give subsurface locations and
3-31-83 to 4-6-83Drilled 7 7/8" Mud hole Ran IES, CNL-FDC logs, Ran 144 jts. 4 1/2 " 10.5#, J55, STC and 4973.34', 9.5# J55, STC	, Combination string 843.22
Cemented in two stages;	
First Stage- 275 sks (396.28 cf.) Clas gilsonite & $6^\#$ salt.	s "B" 50/50 poz with 2% gel, 6 1/4#
Second Stage-D.V. Tool @ 4725'. 600 sk	s (1512 cf.) Class "B" 65/35 poz
with 12% gel, tailed with 50 sks (59 cf.) C	lass "B" with 2% CaCl. Plus down
7:00 a.m. April 7, 1983	<u> </u>
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	
SIGNED R.D. Simmons Agent	DATE 4-8-83
Mis space for Federal or State of	fice use)
APPROVED BY Total a fellulation of the	moor 4/19/23
CONDITIONS OF APPROVAL, IF ANY:	DATE 7/1/
ACCEPTED FOR RECORD	

\*See Instructions on Reverse Side

APR 19 1983