

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Handwritten notes: 1/28/83, 6-2-83

Administrative routing table with columns for 'RECEIVED', 'DISTRIBUTION', 'FILE', 'MAIL', 'LAND OFFICE', 'TRANSPORTER', 'OPERATOR', 'PRODUCTION OFFICE'.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator: Lobo Production

Address: PO Box 2364 Farmington, New Mexico 87499

Reason(s) for filing (Check proper box): New Well, Recombination, Change In Ownership, Change In Transporter of: Oil, Gas, Dry Gas, Condensate.

If change of ownership give name and address of previous owner: Dick Lauritsen PO Box 2364 Farmington NM

DESCRIPTION OF WELL AND LEASE

Lease Name: Gulf-Federal-24, Well No.: 1, Pool Name: Wildcat - Counselor Gallup, Kind of Lease: Fed., Lease No.: NM-1700, Location: D 920' North Line and 795' West, Line of Section: 24, Township: 23N, Range: 6W.

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: Giant Industries, Address: PO Box 256, Farmington HWY, Bloomfield, NM, Unit: D, Sec: 24, Twp: 23N, Rge: 6W, Is gas actually connected? No.

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA: Designate Type of Completion - (X) Oil Well, Date Spudded: 3-30-83, Date Compl. Ready to Prod.: 4-22-83, Total Depth: 5810' KB, P.B.T.D.: 5783', Name of Producing Formation: Gallup, Top Oil/Gas Pay: 5372', Tubing Depth: 5741' KB, Depth Casing Shoe: 5372' - 5776' Gallup.

TUBING, CASING, AND CEMENTING RECORD

Table with columns: HOLE SIZE, CASING & TUBING SIZE, DEPTH SET, SACKS CEMENT. Includes data for 12 1/4" and 7 7/8" hole sizes.

TEST DATA AND REQUEST FOR ALLOWABLE WELL

First New Oil Run To Tanks: 4-22-83, Date of Test: 4-23/24-83, Producing Method: Pumping, Length of Test: 24 hrs., Tubing Pressure: 35 psig, Casing Pressure: 35 psig, Choke Size: 2", Actual Prod. During Test: 30 BBL, Oil-Bbls.: 25, Water-Bbls.: 5, Gas-MCF: 75.

GAS WELL

Actual Prod. Test-MCF/D, Length of Test, Tubing Pressure (Shut-in), Casing Pressure (Shut-in), Choke Size.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Signature: R. E. Lauritsen, Operator, Date: 4-25-83

RECEIVED stamp

OIL CONSERVATION DIVISION APPROVED, Original Signed by FRANK T. CHAVEZ, SUPERVISOR DISTRICT #8

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiply completed wells.