5, LEASE

Cont. 430

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME,
	Jicarilla
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other	Jicarilla 430
Well	9. WELL NO. 5
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Merrion Oil & Gas Corporation	Undes. Dakota
3. ADDRESS OF OPERATOR P. O. Box 1017, Farmington, New Mexico 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR
	AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 35, T23N, R5W
AT SURFACE: 1650' FNL and 790' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	Sandoval New Mexico
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6821 \ GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF TEST WATER SHUT-OFF SHOOT OF ACIDIZE	
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	3
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL SHOOT OR ACIDIZE REPAIR WELL SHOOT OR ACIDIZE SHOT OR ACIDIZE SHOOT OR ACIDIZE SHOT OR ACIDIZE SHOTT OR ACIDIZE SHO	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING []	CHAPTEN Chainge on Form 9-330.)
MULTIPLE COMPLETE	M. W.
ABANDON*	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
(other) TD, Casing	- 1
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent	Rectionally drilled, kive appauliace locations and
TD 6710' KB 7/23/83	
- Set 159 joints 4-1/2", 10.5 #/ft. CST casing @ 6710' KB with	
525 sx Class H (724.5 cu. ft.), 300 sx Class B (618 cu. ft.),	
100 sx (122 cu. ft.), 400 sx Class B (824 cu. ft.), 100 sx Class H	
(122 cu. ft.).	
Wilson service ran temperature survey - top	of cement @ 650' KB.
Pressure tested to 2500 PSI. Held good.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
	•
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE Operations Mar	nager DATE 7/26/83 -
(This space for Federal or State office use)	
APPROVED BY TITLE	DATE
APPROVED BY TITLE TO CONDITIONS OF APPROVAL, IF ANY:	
	r converse for he could

\*See Instructions on Reverse Side

NMOCO

AUU Ü L 1983

B. Belle land