

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other Injection

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESTR. ☐

Other

2. NAME OF OPERATOR

Noel Reynolds

3. ADDRESS OF OPERATOR

Box 356 Flora Vista, N.M. 87415

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1750' FNL, 1230' FEL SEC. 33 T18N, R3W

At top prod. interval reported below

At total depth 453'

SEP 26 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

6/28/83

5. LEASE DESIGNATION AND SERIAL NO.

Q SF 081171-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Darla Injection

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

South San Luis Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 33 T18N, R3W

12. COUNTY OR
PARISH
Sandoval13. STATE
N.M.

15. DATE SPUDDED

6/29/83

16. DATE T.D. REACHED

7/1/83

17. DATE COMPL. (Ready to prod.)

7/28/83

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6450' GR

19. ELEV. CASINGHEAD

6450'

20. TOTAL DEPTH, MD & TVD

453'

21. PLUG, BACK T.D., MD & TVD

453'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

325 to 334 Menafee, Perforated W/2 shots per ft.

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray, S.P., Resistance, Density

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20 lb	30' 7"	9"	Circulated 92 x 113'	10.6 ft ³
4 1/2"	10.50	453'	6 1/4"	Circulated 305 x 113'	35 ft ³

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	316'	316

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

325-34 W/2shots per ft.

packer set at 316', well being used
for water injection.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
		Injection					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Noel Reynolds

TITLE

operator

ACCEPTED FOR RECORD

SEP 27 1983 - 83

*(See Instructions and Spaces for Additional Data on