.m. 3160-5 lovember 1933) Farmerly 9-331)

TEST WATER SHUT-OF

FRACTURE TREAT

ZEPAIR WELL

UNITED STATES SUBMIT IN TRIPLICATES Other instructions on re retree side) BUREAU OF LAND MANAGEMENT

PULL OR AUTER CASING

MULTIPLE COMPULTE

ABANDON*

CHANGE PLANS

. Danger Bulenb No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SPEIAL NO.

Jicarilla Tribal 358

€.	12	INDIAN,	ALLOTTEE	OR	TRIBE	NAMI

REPAIRING WELL

ALTERING CARING

*THE MINCHESSES

				KEPOK13			
not use	this form fo	r proposals to	drill or to	deepen or plug	back to	a different	reservoir

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	Jicarilla Apache Tribe		
OIL X GAS THER	7. UNIT AGEREMENT NAME		
2 NAME OF OPERATOR	8. FARM OR LEASE NAME		
Amoco Production Co.	Jicarilla Tribal 358		
3. ADDRESS OF OPERATOR	9. WELL NO.		
501 Airport Drive, Farmington, New Mexico 87401	11.		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT		
See also space 17 below.) At surface	Chacon Dakota/Undes. Gallup		
1650' FNL x 805' FWL	11. SEC., T., E., M., OR BLX. AND BURYRY OR ARM		
	SW/NW, Sec. 6 T22N R 2W		
14. PERMIT NO. 15. ELECATIONS (Show whether DF, 57, CR, etc.)	12. COUNTY OF PARIET 13. ETATE		
7293' GR FORMER OF THE FAIR FA	Sandoval NM		
Check Appropriate Box To Indicate Nature of Notice, Report,			
NOTICE OF INTENTION TO:	BREQUENT REFORT OF:		

(Nork: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

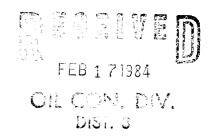
WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) _ Completion

Moved in and rigged up the service unit on 01-10-84. The total depth of the well is 7463' and the plugback depth is 7400'. Pressure tested the production casing to 3800 psi. Perforated the following intervals: 7014-7038', 7042'-7060', 7120'-7136', 2jspf .38"; 7210-7230', 2jspf, .4", for a total of 156 holes. Fraced interval: (7014'-7136') with 112,770 gal 20# gelled water containing 2% KCL, 1 gal surfactant/ 1000 gal water, and 107,000 # 20-40 sand. Landed the 2 7/8 % tubing at 7136 and released the rig on 01-30-84.



E. Thereby certify that the foregoing is true and co	TITLE Dist. Admin. Supervisor	DATE 02/13/84
This space for Federal or State office use)	TITLE	ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:	e e e e e e e e e e e e e e e e e e e	FEB.1 6 1984
	*See Instructions on Reverse Side	FARIAMETON RESOURCE AREA