

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form 3160-5
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Tribal 358
2. NAME OF OPERATOR Amoco Production Co.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' FNL x 805' FWL	8. FARM OR LEASE NAME Jicarilla Tribal 358
9. WELL NO. 11	10. FIELD AND POOL, OR WILDCAT Chacon Dakota/Undes. Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NW, Sec. 6 T22N R 2W	12. COUNTY OR PARISH Sandoval
13. ELEVATIONS (Show whether DF, ST, GR, etc.) 7293' GR	14. STATE NM

15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Completion	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

16. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up the service unit on 01-10-84. The total depth of the well is 7463' and the plugback depth is 7400'. Pressure tested the production casing to 3800 psi. Perforated the following intervals: 7014'-7038', 7042'-7060', 7120'-7136', 2jspf .38"; 7210-7230', 2jspf, .4", for a total of 156 holes. Fraced interval: (7014'-7136') with 112770 gal 20# gelled water containing 2% KCL, 1 gal surfactant/1000 gal water, and 107,000# 20-40 sand. Landed the 2 7/8" tubing at 7136 and released the rig on 01-30-84.

RECEIVED

FEB 17 1984

OIL CON. DIV.
DIST. 3

17. I hereby certify that the foregoing is true and correct

SIGNED

W. L. Lowrey

TITLE Dist. Admin. Supervisor

DATE 02/13/84

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE

FEB 16 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

Smm