Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: Jicarilla Tribal 358

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Jicarilla Tribal 358

9. WELL NO.: 11

10. FIELD AND POOL, OR WILDCAT: ~~Chacon Dakota/Undes. Gallup~~ Wildcat Gallup Dakota Ext

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SW/NW, Sec. 6T22NR2W

12. COUNTY OR PARISH: Sandoval

13. STATE: NM

1. OIL WELL [X] GAS WELL [X] OTHER

2. NAME OF OPERATOR: Amoco Production Co.

3. ADDRESS OF OPERATOR: 501 Airport Drive, Farmington, N M

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1650' FNL x 805' FWL

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 7293' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Completion	[ ]		
(Other)				(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit 3-14-84. Total depth of the well is 7463' and plugback depth is 7400'. Perforated the following intervals: 6752'-6832', 1JSPF, .43" in diameter; 6620'-6752', 1JSPF, .42" in diameter, for a total of 212 holes. Fraced interval 6620'-6832' with 35,000 gals. of 40# gelled water containing 2% KCL, 1 gal. surfactant per 1000 gals. of fluid with 40,000# 20-40 sand. Refraced same interval with 10,000 gals. pad, 10,000 gals. 1PPG, 2,730 gals. 2 PPG, 40# gelled fluid containing 2% KCL and 1 gal. surfactant per 1000 gals. of fluid with 1 PPG 20-40 sand and 2 PPG 20-40 sand.

Landed 2-3/8" tubing at 6826' and released the rig on 3-23-84.

RECEIVED
MAY 16 1984
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED
MAY 22 1984
OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED Original Signed By B. D. Shaw TITLE District Adm. Supervisor DATE 5-11-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE MAY 18 1984

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY SMM

NMOCC

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the