

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐
2. NAME OF OPERATOR: Amoco Production Company
3. ADDRESS OF OPERATOR: 501 Airport Drive, Farmington, New Mexico 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 1650' FNL x 805' FWL
At top prod. interval reported below Same
At total depth

RECEIVED
AUG 29 1984
OIL CON. DIV
DIST. 2

14. PERMIT NO. DATE ISSUED
15. DATE SPUNDED 11-20-83
16. DATE TD REACHED 12-1-83
17. DATE COMPL. (Ready to prod.) 4-26-84
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7306' KB
19. ELEV. CASINGHEAD 7293' GR
20. TOTAL DEPTH, MD & TVD 7463'
21. PLUG BACK T.D., MD & TVD 7200'
22. IF MULTIPLE COMPL., HOW MANY* Single
23. INTERVALS DRILLED BY
ROTARY TOOLS 0-TD
CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
5846' - 7136'
25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-SP-GR; FDC-CNL-GR
27. WAS WELL CORED No

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AUG 29 1984

5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Tribal 358
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Jicarilla Tribal 358
9. WELL NO. 11
10. FIELD AND POOL, OR WILDCAT West Lindrith Gallup-Dakota
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SW/NW, Sec. 6, T22N, R2W
12. COUNTY OR PARISH Sandoval
13. STATE NM

28. CASING RECORD (Report all strings set in well)
Casing Size Weight, lb./ft. Depth Set (MD) Hole Size Cementing Record Amount Pulled
8-5/8" 24#, K-55 329' 12-1/4" 390 cu. ft. Class B w/2% CaCl2
5-1/2" 15.5#, K-55 7445' 7-7/8" 1st Stage: 616 cu. ft. Class B 50:50 POZ
& tailed in w/148 cu. ft. Class B Neat
2nd Stage: 1047 cu. ft. Class B (cont. on next page)
29. LINER RECORD
Size Top (MD) Bottom (MD) Sacks Cement* Screen (MD)
30. TUBING RECORD
Size Depth Set (MD) Packer Set (MD)
2-3/8" 6192'
31. PERFORATION RECORD (Interval, size and number)
7014 - 7038', 7042' - 7060', 7120' - 7136', 2 jsfpf, .38", 7210' - 7230', 2 jsfpf, .4", 6752' - 6832', 1 jsfpf, .43", 6620' - 6752', 1 jsfpf, .42", (cont. on next page)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Depth Interval (MD) Amount and Kind of Material Used
(7014' - 7136') 112,770 gal 20# gelled water containing 2% KCL, 1 gal surf/1000 gal. water & 107,000# 20-40 sand (cont on next page)

33.* PRODUCTION
Date First Production 2-4-84
Production Method (Flowing, gas lift, pumping--size and type of pump) Pumping - 2-1/2" x 1-1/2" x 20' RWBC-TS
Well Status (Producing or shut-in) shut-in
Date of Test 2-26-84
Hours Tested 24
Choke Size 48/64"
Prod'n. for Test Period
Oil--BBL. 53.7
Gas--MCF. 8.4
Water--BBL. 26
Gas-Oil Ratio 1019
Flow, Tubing Press. 90 psig
Casing Pressure 90 psig
Calculated 24-Hour Rate
Oil--BBL. 53.7
Gas--MCF. 8.4
Water--BBL. 26
Oil Gravity-API (CORR.) 160
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold
35. LIST OF ATTACHMENTS None
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2432'	2566'				
Fruitland	2566'	2750'				
tured Cliffs	2750'	2810'				
Cliffhouse	4306'	4360'				
Menefee	4360'	4900'				
nt Lookout	4900'	5042'				
Gallup	5456'	6180'				
Dakota	7014'	7260'				

Jicarilla Tribal 358 No. 11

28. 50:50 Poz and tailed in w/148 cu. ft. Class B Neat.

31 cont. 6166' - 6146', 6146' - 6014', 5996' - 5936', 5936' - 5846', 1 jspf, .42", total of 570 holes.

32 cont. (6620' - 6832') 35,000 gal 40# gelled water containing 2% KCL, 1 gal surf/1000 gal of fluid w/40,000# 20-40 sand. Refraced same interval w/10,000 gal pad, 10,000 gal 1 ppg, 2,730 gal 2 ppg, 40# gelled fluid containing 2% KCL and 1 gal surf/1000 gal fluid with 1 ppg 20-40 sand. (6166' - 5846') with 110,000 gal 20# gelled water containing 2% KCL, 1 gal surf/1000 gal of fluid w/115,000# 20-40 sand.