

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

| |
|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. NM 44453 |

RECEIVED

FEB 02 1984
OIL CON. DIV.
DIST. 3

1. TYPE OF WELL

OIL WELL GAS WELL DRY

2. TYPE OF COMPLETION

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR.

Name of Operator

Gary-Williams Oil Producer, Inc.

Address of Operator

Four Inverness Court East, Englewood, CO 80112-5599

Location of Well

WELL LETTER P LOCATED 880 FEET FROM THE south LINE AND 680 FEET FROM

east LINE OF SEC. 36 TWP. 21N RGE. 4W

| | | | | |
|----------------------------|----------------------------------|---|---|-------------------------------|
| 15. Date Spudded 9/7/83 | 16. Date T.D. Reached 9/16/83 | 17. Date Compl. (Ready to Prod.) 12/5/83 | 18. Elevations (DF, RKB, RT, GR, etc.) 7050' RKB | 19. Elev. Casinghead 7040' |
|----------------------------|----------------------------------|---|---|-------------------------------|

| | | | |
|--------------------------|---|----------------------------------|---|
| 20. Total Depth 4950' | 21. Plug Back T.D. (Packer) 4655' (Packer) | 22. If Multiple Compl., How Many | 23. Intervals Drilled By Rotary Tools: Air/Mud Cable Tools: --- |
|--------------------------|---|----------------------------------|---|

| | |
|--|---------------------------------------|
| 24. Producing Interval(s), of this completion - Top, Bottom, Name 4527-4539' Gallup B 4508-4520' <i>New Refs</i> | 25. Was Directional Survey Made No |
|--|---------------------------------------|

| | |
|--|----------------------------|
| 26. Type Electric and Other Logs Run ---- | 27. Was Well Cored ---- |
|--|----------------------------|

| 3. CASING RECORD (Report all strings set in well) | | | | | |
|---|----------------|-----------|-----------|--|---------------|
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 9-5/8" | 36# | 181' | 13-1/2" | 200 sx Class B | None |
| 7" | 23# | 4195' | 8-3/4" | 315 sx 50/50 pozmix, 100 sx class B, 215 sx 50/50 pozmix, 100 sx Class B | |
| 4-1/2" | 10.5# | 4948' | 6-1/4" | 100 sx 50/50 pozmix | None |

| 29. LINER RECORD | | | | 30. TUBING RECORD | | | |
|------------------|-----|--------|--------------|-------------------|--------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| N/A | | | | | 2-3/8" | 4770' | None |

| 31. Perforation Record (Interval, size and number) | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
|--|---------|--|--|
| INTERVAL | SPACING | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| 4527-4539' | 4 spf | 4527-4539' | Stress Frac, Foam diesel Frac. |
| 4508-4520' | | 4508-4520' | 47,000# of 20/40 Sand, 310 bbls foamed diesel. |

| 4. PRODUCTION | | | | | | | |
|-----------------------|-----------------|---|-------------------------|---------------|--------------|--------------------------------|-----------------|
| Date First Production | | Production Method (Flowing, gas lift, pumping - Size and type pump) | | | | Well Status (Prod. or Shut-in) | |
| 1/7/84 | | Pumping | | | | Producing | |
| Date of Test | Hours Tested | Choke Size | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
| 1/7/84-1/9/84 | 72 | None | → | 16-18 per day | 112 per day | None | 6222:1 |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API (Corr.) | |
| -- | -- | → | 16 | 112 | -- | 37.7 | |

| | |
|---|---------------------------------|
| 5. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented | Test Witnessed By C.D. Moore |
|---|---------------------------------|

6. List of Attachments
None

7. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Ray Hagen Title: Operations Superintendent Date: 1/26/84

Memo to Admin. Unapproved
2-7-84 on Sunday workover



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

February 29, 1984

Mr. Ray Hager
Gary-Williams Oil Producer, Inc.
Four Iverness Court East
Englewood Co 80112-5599

Re: Ceja Pelon D #36, P-36-21N-4W

Dear Mr. Hager:

I am returning the attached C-105 (completion report) unapproved. The work on this well after completion is not a plug back, but a workover of the well after completion, in the same zone.

In compliance with Rule 1103 B (5), remedial work performed on a well will be reported by the operator on form C-103 within thirty days following such work. This rule gives a detailed description for reporting.

I mailed a memo to your office on February 7, 1984, requesting this report. If I do not receive this report by March 9, 1984 I will refer action to Mr. Frank Chavez.

Sincerely,

A handwritten signature in cursive script that reads "Luanne Hisel".

Luanne Hisel

cc: Well file
Ms. Alice Lowe, Proration