

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on re-
verse side)Form Approved
Budget Bureau No. 42-101424
2. LEASE DESIGNATION AND SERIAL NO.

Nm 38584

3. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐2. NAME OF OPERATOR
Gulf Oil Corporation3. ADDRESS OF OPERATOR
P. O. Box 670, Hobbs, NM 882404. LOCATION OF WELL (If west location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1524' FNL + 1874' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether of, at, or, etc.)

6959' GL

7. WELL NO.

10. FIELD AND TOOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR ALK. AND SURVEY OR AREA

Sec 26-T23N-R6W

12. COUNTY OR PARISH 13. STATE

Hidalgo NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Clear loc, set anchors. Drl cmt to 7554'. Log 7554'-6232'.
Perf 7436-42' w/4 1/2" JHPF 90°. RIN w/ pkr, SN, 2 7/8" thg; set
pkr 7395'. POH w/ thg + pkr. Run pmp, on-off tool, sub,
2 7/8" thg; btm of pmp @ 3008'. Run rods: set ppg unit.
POH w/ thg + pmp. Set cmt ret 7395', tol csg 500#-ok. Ppd
195 cu ft Cl "H" cmt w/ Halad 9 + 98 cu ft Cl "H" mat. Sq to 3500#.
Drl cmt ret + cmt 7549'. Circ hole clean tot csg 1200#-ok.
Perf 7436-42' w/4 1/2" JHPF. RIN w/ pkr. Hrg on.
Set cmt ret 7399'. Pmp 584 cu ft Cl "H" cmt w/ Halad 9. Sq to
3800#-hld. Drl cmt ret + cmt to 7423'. Circ hole clean.

(See Page 2)

18. I hereby certify that the foregoing is true and correct

SIGNED

R. D. Pitzer

TITLE

Area Engineer

DATE

3-2-84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAR 07 1984

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
BY Smm

Logged. Drl cmt to 7436'. Circ clean. Perf 7434.5' + 7435' 11/2" 1/2"
JH 180°. RTH w/ pdctr eqpt. Space out, hang on. Well is now
closed in pending evaluation.

RECEIVED
MAR 08 1984
OIL CON. DIV.
DIST. 3