

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 42-R112

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1524' FNL + 1874' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, CR, etc.)
6959' GL

5. LEASE DESIGNATION AND SERIAL NO.
NM 38584

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. SURVEY OR LEASE NAME
Gulfo Canyon Fed
Nat Res Unit

8. WELL NO.
1

9. FIELD AND POOL, OR WILDCAT
Wildcat Mtn

10. SEC. T. R. M. OR ALK. AND
SURVEY OR AREA
Sec 26-T23N-R6W

11. COUNTY OR PARISH
Anderson NM

12. STATE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Casing

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Finish logging 10-16-83. RU + ran 158 jts 978" 43.5# + 36 #
N-80 LT+C, set @ 6741', DV @ 4996'. Cmt 1st stage w/ 400 sl "H"
16 70 gel + 200 sl Cl "H" neat. Circ 120 sl thru DV tool to
surf. Cmt 2nd stage w/ 500 sl Cl "H" 16 70 gel + 200 sl Cl "H"
neat. Plug down @ 11:00 A.M., 10-16-83. Did not circ. Temp
survey could not locate top of cmt. Bond log showed
cmt @ surface. Dil DV tool + cmt. 2nd csg 1800 psi - ok.

18. I hereby certify that the foregoing is true and correct

SIGNED JP Matthews

TITLE AREA DRUG SUPT

DATE 10-19-83

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

OCT 28 1983

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

SPM