

Form approved.
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐ UNIT AGREEMENT NAME

UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

11-20N-3W

12. COUNTY OR PARISH	13. STATE
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19	ELEV	CASINGHEAD
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ROTARY TOOLS	CABLE TOOLS
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25. WAS DIRECTIONAL SURVEY MADE	
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NA

yes

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
9-23-83	10-6-83	10-6-83	6924' KB	6911' 5"

20. TOTAL DEPTH, MD & TVD 4195	21. PLUG, BACK T.D., MD & TVD 4188	22. IF MULTIPLE COMPL., HOW MANY? 0	23. INTERVALS DRILLED BY → gas/brack	ROTARY TOOLS	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*	25. WAS DIRECTIONAL SURVEY MADE
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Gallup "C" 4186-4195'	N/A
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26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORED
Geobart FDC - CNL DIL	YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36" 4 JNTS	177'	13 1/2"	236' Cu. Feet CLB, 278 CC	
7"	23" 93 JNTS	3793	8 3/4"	292' - 50/50 Pz 118 Cu. Feet CLB 475 Cu. Feet CLB, 148 Cu. Feet CLB	

29.	LINER RECORD	30.	TUBING RECORD
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SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					Blk. to top of cementable hole		
					Blk. - 2760' x 4" ID	2310'	2400'

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
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DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

Open Hole 3793-4188'		
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[illegible]

028

PRODUCTION		
DATE FIRST PRODUCTION	PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)	WELL STATUS (<i>Producing or</i>

10/4/83	Flower	shut-in) Production
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DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-11-83	11	1		500	Not Measured		

10-4-83	24 hr	18/64	→	400	75 TM	0
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

250	24-HOUR RATE →	400 500	Too Small to Measure	0	39
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS

Well Log. Core Analysis

38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Glad Halla TITLE Agent DATE 10/24/83

*(See Instructions and Sources for Additional Data.)

***(See Instructions and Spaces for Additional Data on Reverse Side)**

FARMINGTON RESOURCE AREA

BY Sm m

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Oggs Alamo	410					
Frithland-frithland	623					
P.C.	781					
C.H.	1655					
Memphr	2330					
Pl. Tardant	3000					
Wpncow	3205					
Galleg	3880					

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pride Energy Company

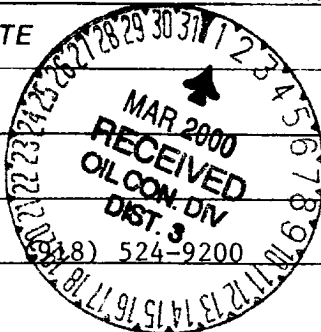
3. Address and Telephone No.

P.O. Box 701602, Tulsa, OK 74170

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 11-20N-3W

600/s. 630/E



5. Lease Designation and Serial No.

NM NM 44456

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation (CA)

NM NM 76313

8. Well Name and No.

San Isidro # 11-16

9. API Well No.

30-043-20685

10. Field and Pool, or Exploratory Area

Rio Puerco

11. County or Parish, State

Sandoval

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production Restored
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Completion
☐ Dispose Water

(Note: Report results of multiple completion on a Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Production was restored on November 21, 1999 and is currently producing.

14. I hereby certify that the foregoing is true and correct

President of Pride Oil & Gas Co., Inc.

Signed

John W. Pride

John W. Pride

Title

as General Partner of Pride Energy Co.

Date 12/9/99

(This space for Federal or State office use)

Approved by

[Signature]

Title

John W. Pride

Date

2/25/00