see instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Veteran Exploration, Inc.   30-043-20005	•		10 11.0					Well A	Pi No.		
### 4643 So. Ulster St., Suite 1190, Denver, Co., 80237  ### 4643 So. Ulster St., Suite 1190, Denver, Co., 80237  ### Will be provided to the provided of the	pentor	T	20					30	-043-20685		
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there is operated pine some of the Gary Williams Company, 370 17th Street, SEE. 3300, Deliver, Co. March State of Private State of Private State Number San Islato II  Wall No. Fool Private Co. March State Company, 370 17th Street, State Claims Leas No. Miles No. 16th Private Co. March San Islato II  Wall No. Fool Private Co. March San Islato II  Wall No. Fool Private Co. March San Islato II  Wall No. Fool Private Co. March San Islato II  Wall Leas No. San Islato II  Wall No. Fool Private Co. March San Islato II  Wall Leas P	Tarresto Origina	Caringhe	ed Gus 🔲	Conden	nate 🔲						
Less Name   Less		Carv	Willi	ams	Compar	ıy, 370	) 17th S	street,	Ste.5300,De	nver,Co	
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Vanue of Authorized Transporter of Oil	II. DESIGNATION OF TRAN	SPORT	er of o	IL AN	D NATU	RAL GAS	n address to w	hick approved	come of this form is to be s	eni)	
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Warrier of Authorities   Perspective of Catalogues   Ca	Gary/Energy Corp			D	Gee [	Address (Gl	ve address to wi	hich approved	copy of this form is to be s	ient)	
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Designate Type of Completion - (X)  TUBING AND Cementing Record Depth  Depth Cating Shoe  TUBING AND CEMENTING RECORD  ACKS CEMENT  Designate Type of Completion - (X)  Design	f this production is commingled with that	from any o	ther lease or	pool, giv	re commingi	ing order nur	sber:				
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Date Spudded  Date Compt. Ready to Production Production Production Production Productions  TUBING, CASING AND CEMENTING RECORD  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL  (Itest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date Firm New Oil Rue To Test  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Water - Bibls.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Disa of Test  Oil - Bibls.  Conformation/MMCF  Cravity of DIST 1.3  Chair Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with each that the Information gives above in true and complete to the best of my knowledge and belief.  By  Signature of Robinson Chief Financial Officer  Title  Printed Name  4/1/91  (303) 740-8885	Designate Type of Completion	- (X)				Total Names	ــــــــــــــــــــــــــــــــــــــ	<u> </u>	PRTN		
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GAS WELL  Actual Frod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CON. DIV  Cravity of Codes and Size  Condensate/MMCF  Cravity of Codes and Size  Choke Size  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.  Signature  Signature  Ted Robinson Chief Financial Official  Primed Name  4/1/91  (303) 740-8885  Title	Dengar or sex								M VCE	<u></u>	
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VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.  Signature Ted Robinson Chief Financial Offic Printed Name  4/1/91  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  APR 1 5 1991  By  Supervisor District 13  Title  Title  Title  Title  Title		Length o	Length of Test				ensue/MMCF		Gravity of DIST. 3	•	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Ted Robinson Chief Financial Officier  Trile  Primed Name  4/1/91  (303) 740-8885  Taleban No.	Actual Floor feet and and									Mala Sia	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Ted Robinson Chief Financial Officier  Title	Testing Mathed (pitot, back pr.)	bing Pressure (Shut-in)				sure (Shut-in)		Choke Size			
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Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  APR 1 5 1991  Date Approved  Find Robinson Chief Financial Officier  Title  Title  4/1/91  (303) 740-8885  Title  Title	I hamby certify that the rules and regu	lations of t	he Oil Cons	ervation			OIL CO	NOEN	WHON DIVID		
Signature Ted Robinson Chief Financial Officier  Title  4/1/91  (303) 740-8885  Title  Title  Title  Title  Title  Title  Title  Title	Division have been complied with and	that the in	Tolungnon B	ven abov	re	1			APR 1 5 1991		
Signature Ted Robinson Chief Financial Officier SUPERVISOR DISTRICT #3  Primed Nume (303) 740-8885  - 4/1/91 (303) 740-8885	is true and complete to the best of my	knowledge	and belief.			Dat	e Approv	ed	711 11 - 0		
Signature Ted Robinson Chief Financial Officier SUPERVISOR DISTRICT #3  Primed Nume (303) 740-8885  - 4/1/91 (303) 740-8885	D 1.					11			· ~	/	
Signature Ted Robinson Chief Financial Officier SUPERVISOR DISTRICT #3  Primed Nume (303) 740-8885  - 4/1/91 (303) 740-8885	Water		>			∥ By.			N) they	<del></del>	
Printed Nume Title Title	Signature Ted Robinson (	Chief	Finan	cial	Offic	er 🍎		SUP	ERVISOR DISTRIC	CT #3	
Taleshore No.				Title			e				
Date Lephnone rvd.		(;				11					
	Date		10	aepnoos	140.			برسانية والمسا			

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

  1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.