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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NOV 18 1983

OIL CON. DIV.
DIST. 3

5. LEASE Reservation

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME
None

8. FARM OR LEASE NAME
JECO 83 A

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Chacon Dakota

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
14, 22N, R3W

12. COUNTY OR PARISH
Sandoval

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7165 GR 7177 KB

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Jicarilla Energy Company

3. ADDRESS OF OPERATOR
P.O. Box 507, Dulce, New Mexico 87528

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 850' FNL, 800' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Drilling <input checked="" type="checkbox"/>	X

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-17-83 Spud 13 3/4" hole & set 302' of 9 5/8" 40# ST&C casing at 318' KB with 275 sx Class "B", 2% CC, circ. to surface.

10-30-83 Reached TD of 6990' & ran Dual Induction and CNL Density Logs

10-31-83 Ran 4 1/2" 10.5# of 11.6# production casing to 6981' & cemented 1st stage with 500 sx 50/50 Pozmix, 2% gel, 6 1/4 #/sx gilsonite, & 6 #/sx salt. Calculated cement top 5000'. Cement 2nd stage with DV tool at 2722' using 250 sx 65/35 Pozmix, 12% gel & 50 sx Class "B" Calculated TOC 1000'.

11-1-83 Waiting on completion unit.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Shurman Velarde TITLE Oil & Gas Adminis. DATE November 2, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 17 1983

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY Smm

NMOC