

6 BLM, Fmn 1 Robinson 1 File

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR  
P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 330' FSL - 500' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

NOV 30 1983

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5 1/2" casing & cement; TD

5. LEASE

NM 14970

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

B.R.'s Stars

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17 T21N R3W

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7125' GL; 7137' RKB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 5550' RKB

See attached for details of 5 1/2" casing and cement.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs

TITLE Geologist

DATE 11-29-83

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DEC 07 1983

FARMINGTON RESOURCE AREA

BY SMW

NMOC

11-14-83

Finished T.I.H. with drill pipe. Circ. bottoms up. Laid down drill pipe. Rigged up to run  $5\frac{1}{2}$ " casing. Ran casing to 2290'. Attempt to break circulation. Casing plugged. Pulled casing and found shoe joint plugged with LCM. Ran 32 jts.  $5\frac{1}{2}$ " O.D., 14#, 8 Rd, LT&C casing and 217 jts.  $5\frac{1}{2}$ " O.D., 15.5#, 8 Rd, ST&C casing. T.E. 5553.09' set at 5546' RKB.

Cemented first stage with 10 bbls. mud flush followed by 185 sx 50-50 pos w/ 2% gel plus  $12\frac{1}{2}$ # Gilsonite per sk and  $\frac{1}{4}$ # flocele per sk. (Total slurry first stage 281 cf). Good circulation throughout job. Bumped plug with 1000 psi. Float held OK. Dropped opening bomb. Opened stage tool at 4291'. Circulated with rig pump 3 hrs. Cemented second stage with 10 bbls. mud flush followed by 525 sx 65-35 plus 12% gel &  $\frac{1}{4}$ # flocele per sk followed by 50 sx class "B" plus 4% gel &  $\frac{1}{4}$ # flocele per sk. (Total cement slurry second stage 1243 cf).

*Handwritten:*  
M. J. ...  
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