Form 9-331 Dec. 1973

Form	Approved.	
-Budge	t Bureau No.	42-R142

UNITED STATES	-Budget Bureau No. 42-R1424
DEPARTMENT OF THE INTERIOR	5. LEASE Reservation
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	-Jicarilla Anache
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
1 -4	O. PARIN OR LEASE NAME
1. oil gas	JECO 83A 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9
2. NAME OF OPERATOR icarilla Energy Company	2 3 8 9 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
P. O. Box 507, Dulce, New Mexico 87528	Chacon Dakota
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	13 T22N R3W
AT SURFACE: 790' FNL, 2110' FWL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Sandoval N. M.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7242 GR, 7254 KB
TEST WATER SHUT-OFF	
FRACTURE TREAT	그 그 그 그 이 그 살아 있는 것 같아요?
SHOOT OR ACIDIZE	
PULL OR ALTER CASING	(NOTE: Report results of militare completion or zone
MULTIPLE COMPLETE	change on Form 3-830/
CHANGE ZONES	V1000 - 40 62 - 4 JBM - 10 -
(other) drilling X FARMINGTON RE	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dir measured and true vertical depths for all markers and zones pertinent	to this words No.
211 Was spudded 11-10-03 WILD 9 3/6" 4/# Casing ca	of of 303 IVD and and a second of
d circulated to sullace. ID of /100' was reached	1 11-29-83 No openhala 1
carned due to Sibughing Shales from (380) to 1800	)!
s run to 7090 NB with stage tool at 3809 KB. Fir	est Stago companied with 175
place 100 hear 5000. Ind Stage- 500 sx cement	to place TOC near 1500'.
g was released 1:30 am 12-4-83.	그 그 그 이 이 학교 경기 가지 않고 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
mpletion operations will commons	·
mpletion operations will commence as soon as weat	her permits.
Subsurface Safety Valve: Manu. and Type	
19   horoby cortification at the control of the con	Set @ Ft.
18. I hereby certify that the foregoing is true and correct Oil and Gas	
SIGNED TITLE Administrator	DATE 12-6-83
	ACCEPTED FOR DECCES
(This space for Federal or State office	use) MOULITED TON REGUND
APPROVED BY TITLE TITLE	DATE AN 1 1 100 1
THE ST MITHOTAL, IT ANT.	JHIL I 1 1384
NMOCC	FARMEN AND THE MARKET
NIVIUU	FARMINGTUN RESUURCE AREA

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO: 1976 O - 214-149

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