Form Approved. Budget Eureau No. 42-R1424

UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 14824
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a difference reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other	Ross Federal 12
2. NAME OF OPERATOR	#27
Cotton Petroleum Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Wildcat Kal
3773 Cherry Creek Drive No, Denver, CO 8020 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1	
below.) AT SURFACE: 400' FWL 1690' FNL Section 27	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Sandoval New Mexico
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6967 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF U U FRACTURE TREAT U U TO THE CO	HIVED
SHOOT OR ACIDIZE	
REPAIR WELL USE PULL OR ALTER CASING TO THE TOTAL THE TOTAL TO THE TOTAL THE TOTAL TO THE TOTAL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	NO PARTO CERTIFICA
CHANGE ZONES	DEBOUNCE AREA
(other) Run Csg	
including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertir 11-14-83 Depth 318' KB, run 9-5/8" csg, la Class B cement, circ 2 bbls cmt to surface, 600 psi, hled pressure for 30 minutes with	nd at 316' KB. Cement w/160 sxs WOC 12 hrs. Test csg and BOP to
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED	duction Movember 29, 1983
(This space for Federal or State	
APPROVED BY TITLE TOTALE	ACCEPTED FOR RECORD
**M000	DEC 0 8 1983
	FARMINGTON RESOURCE AREA
*See Instructions on Revers	RV SMM