

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Cotton Petroleum Corporation

3. ADDRESS OF OPERATOR

3773 Cherry Creek Drive No. Denver, CO 80209

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 400' FWL 1690' FNL Section 27

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Run Csg ☐

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RECEIVED

DEC 08 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT AREA

5. LEASE

NM 14824

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ross Federal 12

9. WELL NO.

#27

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 27 T20N R1W NMPM

12. COUNTY OR PARISH 13. STATE
Sandoval New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6967' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-16-83 Depth 1850', run 7" csg, land csg at 1837' KB, cmt 7" csg w/225 sxs Halliburton Lite, 100 sxs Class B neat. WOC 12 hrs. Pressure test, would not hold pressure, ND BOP, check seals, NU BOP, pressure test to 1500 psi, pressure held for 30 min, drilled out. Encountered water flows, cmt squeezed with 200 sxs Class B cmt, over displace, resqueezed w/200 sxs thixotropic cmt, squeezed to 2000 psi, WOC 12 hrs, drilled out dry.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Division Production Manager DATE November 29, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE DEC 08 1983
CONDITIONS OF APPROVAL, IF ANY:

NMOC

FARMINGTON RESOURCE AREA

BY Smm

*See Instructions on Reverse Side