

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

NM 36936

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

San Isidro 14

9. WELL NO.

#4

10. FIELD AND POOL, OR WILDCAT

Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NW NW 14-20N-3W

12. COUNTY OR PARISH 13. STATE

Sandoval

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gary-Williams Oil Producer, Inc.

3. ADDRESS OF OPERATOR

4 Inverness Court East, Englewood, CO 80112-5599

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL and 660' FWL

MAR 26 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6848' GR

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Liner

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/13/84 Rig up and run 4-1/2", J-55, 10.5#, liner as follows: float shoe 1.80', shoe joint 40.84' (with centralizer at midjoint), landing collar .70', 15 joints 4-1/2" 616.57', 1 joint 4-1/2" (flag joint) 19.00, 4 joints 4-1/2" 164.17', Mountain States liner BPR and liner tie back assy 27.82'. Total 870.90'. Set liner from 4300'-3420'. Set liner with 3-1/2" work string. Rig up Halco, cemented as follows: Pump 20 barrels treated water (2% KCL, 2% Mor-Flo, 2 gpt Cla-Sta). Pumped 110 sacks 50/50 pozmix, 2% gel, 10% salt, 3/4% CFR-2, 1/4#/sx flocele, .6% Halad-9. Dropped plug. Displaced with 43 barrels treated water. Last 4 barrels 1/4 barrels per minute, 1500 psi. Bled off. Float held. Set packoff, string out. Reverse with 120 barrels treated water, 2 barrels cement, 5 barrels dark to medium green oil and some gas. Rig down Halco. Pull out of hole with tubing. Shut down for night (Plug down at 1:00 p.m. Compressive strength of 550 psi will be reached in 20 hours as furnished by Halco).

RECEIVED

MAR 29 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Don Hall

TITLE

Drilling & Completion

Engineer

DATE 3/14/84
ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

MAR 28 1984

NMOCC

FARMINGTON RESOURCE AREA

BY

Sm

*See Instructions on Reverse Side