

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATION*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985
6. LEASE DESIGNATION AND SERIAL NO.

NM-39532

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Drilling Well

2. NAME OF OPERATOR

Champlin Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 1257, Englewood, CO 80150

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface SE SW (930' FSL & 1980' FWL)

7. UNIT ASSIGNMENT NAME

8. FARM OR LEASE NAME

Federal 24-11

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Indiagallup Mancos-Gallup

11. SEC., T., R., M., OR BLE, AND
SUBST OR AREA

Section 11, T20N-R3W

12. COUNTY OR PARISH 13. STATE

Sandoval New Mexico

14. PERMIT NO.

Approved 2-16-84

15. ELEVATIONS (Show whether OF, HT, OR, etc.)

6.866' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NOTICE OF INTENT TO FRAC DRILLING WELL

Propose to frac perforated interval from 4,180' to 4,238' in the Lower Gallup with 47,523 gal. of Petrofoam (foamed diesel), 54,000# of 20/40 mesh sand, and 36,000# of 12/20 sand. Anticipated frac date is 5-25-84.

All subsequent operations and materials will be reported after completion of frac.

RECEIVED

MAY 22 1984

OIL CON. DIV:
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

D. R. Lockwood

TITLE Division Drilling Engineer

DATE 5-16-84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NM000

*See Instructions on Reverse Side

APPROVED

MAY 18 1984

AREA MANAGER
FARMINGTON RESOURCE AREA

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

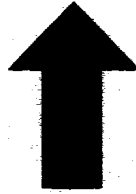
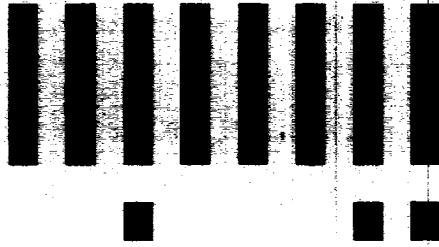
EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

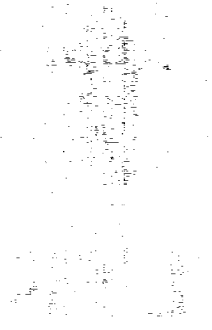


LTR



Job separation sheet

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATION
(Other instructions on reverse side)

Budget Bureau NO. 1004-0155
Expires August 31, 1985

U. LEASE DESIGNATION AND SERIAL NO.

U. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL WELL
2. NAME OF OPERATOR
Champlin Petroleum Company
3. ADDRESS OF OPERATOR
P. O. Box 1257, Englewood, CO 80150
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
SESW (930' FSL & 1980' FWL) RECEIVED
MAY 07 1984
14. PERMIT NO. Approved 2-16-84
15. ELEVATIONS (Show whether DV, RT, OR, etc.)
6866' GL BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal 24-11
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
Mancos-Graben
11. SEC., T., S., R., OR S.E. AND
SUBST OF AREA
Sec. 11-T20N-R3W
12. COUNTY OR PARISH
Sandoval
13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACURE TREAT	<input type="checkbox"/>	FRACURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZ	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	Operations	<input checked="" type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 8-3/4" hole 2,050' to 3,700'. Ran DIL-SFL-GR-BHC. Sonic logs from PTD to 50'. Ran FDC-CNL-GR from 3,692 to 1,000'. Ran 94 jts. 7" 23# K-55 ST&C casing to 3,698'. DV tool @ 2,004'. Cmdt 1st stage w/10 bbls mud flush, 320 sx 50-50 Poz w/6 1/4#/sx Gilsonite, 1/4#/sx Flocele, tail in w/150 sx Class B, 2% CaCl2 w/1/4#/sx Flocele. Bump plug w/1500#. Floats held. Open DV tool, circ 6 hrs. Cmdt 2nd stage w/450 sx 50-50 Poz, 6 1/4#/sx Gilsonite, 1/4# sx Flocele. Good cmt returns to surface. Bumped plug, NU tstd Pack off to 1000#. WOC 13 1/2 hrs. Drld DV tool. Unloaded hole.

Drilled 8-3/4" hole 3,700' to 4,450' (TD). Ran DIL from 3,697' to 4,439'. Ran EDC CNL-GR 3,697-4,451'. Ran seismic log. Ran 109 jts 4 1/2", 11.6# K-55, LT&C casing. Cmdt w/20 bbls flush and 125 sx 50-50 Poz & 2% gel, 10% salt. Plug down at 12:00 midnight. Released rig @ 1:00 a.m. 5-4-84.

Present operation: Waiting on Completion.

RECEIVED
MAY 10 1984

OIL CON. DIV.

DIST. 3

I hereby certify that the foregoing is true and correct
SIGNED R. J. Rhoden TITLE Sr. Engineering Aide DATE 05-4-84
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE MAY 03 1984
CONDITIONS OF APPROVAL, IF ANY:

NMOCG
*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
BY Smr