

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

BLM Form 1004-113  
Expires August 31, 1985

30-043-20711

5. LEASE DESIGNATION AND SERIAL NO.

Contract 393

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

#3

10. FIELD AND POOL, OR WILDCAT

Ballard Pictured Cliffs

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

M T23N, R4W Sec. 22

12. COUNTY OR PARISH 13. STATE  
Sandoval New Mexico

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Robert L. Bayless

3. ADDRESS OF OPERATOR

P.O. Box 154h, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

790' FSL & 790' FWL

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

10. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)\*

16. NO. OF ACRES IN LEASE

1920

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

2660'

20. ROTARY OR CABLE TOOLS

0 - TD

21. ELEVATIONS (Show whether DF, ET, GR, etc.)

7038' GL

7043' RKB

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED

22. APPROX. DATE WORK WILL START\*

March, 1984

23. "GENERAL REQUIREMENTS"  
PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
9"	7"	23#/ft.	125'
6 1/2"	2-7/8"	6.5#/ft.	2660'

This action is subject to administrative  
appeal pursuant to 30 CFR 290.

41 ft<sup>3</sup> Class B, circ. to surf.  
280 ft<sup>3</sup> Class B

Will drill 9" hole to 125' and set 125' of 7", 23/ft. J-55, used casing with 41 ft<sup>3</sup> Class B cement, circulated to surface. Will drill 6 1/2" hole to 2660' and run 2660' of 2-7/8", 6.5#/ft. J-55, EUE, casing and cement with 280 ft<sup>3</sup> Class B cement circulated to above Ojo Alamo. Circulating medium will be clear water, natural mud and water loss control additives. No abnormal pressures or temperatures are anticipated. Will run Induction and Density logs. Blowout preventer schematic is attached. The gas from this formation is dedicated to a gas contract.

RECEIVED

APR 03 1984

OIL CON. DIV.  
DIST. 3

ESTIMATED TOPS: Surface Formation - Clays and Sand

2058' - Ojo Alamo

2319' - Fruitland

2501' - Pic. Cliffs - natural gas,  
water

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Operator

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY [Signature]  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCC

\*See Instructions On Reverse Side

APPROVED

9 1984

AS AMENDED

MAR 30 1984

AREA MANAGER  
FARMINGTON RESOURCE AREA

All distances must be from the outer boundaries of the Section.

Operator R. L. BAYLESS			Lease JICARILLA 393 "B"		Well No. 3
Unit Letter M	Section 22	Township 23N	Range 4W	County Sandoval	
Actual Footage Location of Well: 790 feet from the South line and 790 feet from the West line					
Ground Level Elev. 7038	Producing Formation Pictured Cliffs		Pool Ballard	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

		<p>RECEIVED</p> <p>MAR 09 1984</p> <p>BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA</p>	
		<p>22 RECEIVED</p> <p>APR 03 1984</p> <p>OIL CON. DIV.</p> <p>CR. 3</p>	

Scale: 1"=1000'

CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Robert L. Bayless	
Name	Operator
Position	Robert L. Bayless
Company	March 9, 1984
Date	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	February 15, 1984
Registered Professional Engineer and Land Surveyor	
Certification No.	3950