

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENVR. ☐ Other _____

2. NAME OF OPERATOR

Gary-Williams Oil Producer, Inc.

CONFIDENTIAL

3. ADDRESS OF OPERATOR

145 Inverness Drive East, Englewood, CO 80112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface

660' FNL and 1980' FEL (NW NE) section 12-20N-3W

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

DATE ISSUED

6/13/84

15. DATE SPUDDED 6/24/84	16. DATE T.D. REACHED 7/3/84	17. DATE COMPL. (Ready to prod.) 9/1/84	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 6945' GL 6958' KB	19. ELEV. CASINGHEAD
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20. TOTAL DEPTH, MD & TVD 4590'	21. PLUG, BACK T.D., MD & TVD 4503'	22. IF MULTIPLE COMPL., HOW MANY? --	23. INTERVALS DRILLED BY --	ROTARY TOOLS 0-4590'	CABLE TOOLS --
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	25. WAS DIRECTIONAL SURVEY MADE
4322-4340' Gallup	Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORED
Induction/Gamma Ray& Compensated Neutron Sidewall/Density	No

29. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	MOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	215' KB	13-1/2"	200 sx(236 cf) Class B cmt	
7"	23#	3825'	8-3/4"	Ran 20 bbls mud flush, 6 bbls water, 12 bbls	
				Flocheck, 6 bbls wtr 8436 sx(1445 cf) 65/25 pozmix, 12% gel, 10% salt, 12.5#/sx	
				Gilsonite, 0.6% H-9. Followed w/100 sx (118 cf) Class "B", 2% CaCl ₂	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACK CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3499'KB	4583'KB	105 218ft		2-3/8"	4328'	3980' (Anchor)

31. PERFORATION RECORD (Interval, size and number)

4322'-4340' in 2 runs @ 1/4" off total of 36
.39 holes

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4322-4340'	Breakdown 1050 gal diesel, Frac, 32,000 gal 70 Q Foamed Diesel, 7500# 100 mesh sand, 27,500 20/40 and 15,000 10/20.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
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WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BSL.	GAS--MCF.	WATER--BSL.	GAS-OIL RATIO
9/4/84	12	none	→	78	None	None	N/A
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BSL.	GAS--MCF.	WATER--BSL.	OIL GRAVITY-API (CORR.)	
N/A	N/A	→	156	-0-	-0-		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N/A

TEST WITNESSED BY

Chuck Emmerson

35. LIST OF ATTACHMENTS

Not enough gas to run unit. Unit on propane.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE Operations Superintendent

DATE 9/10/84

~~CONFIDENTIAL - SECURITY AREA~~

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

RV

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPT
Ojo Alamo	555'					
Fruitland	728'					
Picture Cliff	905'					
Lewis	1078'					
Chacra	1310'					
Cliff House	1782'					
Menefee	2450'					
Point Lookout	3112'					
Mancos	3270'					
Casing Point	3820'					
Gallup "A" Zone	4016'					
Gallup "B" Zone	4163'					
Gallup "C" Zone	4310'					
Gallup "D" Zone	4444'					
Total Depth	4583'					