

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM-36096

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

San Isidro 12

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Rio Puerco Mancos

11. SEC., T., R., N., OR BLK. AND
SUBST OR AREA

NW NW 12-20N-3W

12. COUNTY OR PARISH 13. STATE

Sandoval

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gary-Williams Oil Producer, Inc.

3. ADDRESS OF OPERATOR

115 Inverness Drive East, Englewood, CO 80112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660 FNL and 660' FWL Section 12-20N-3W

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, OR, etc.)

6931' GR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & Surface Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. LOG WELL PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

7/5/84 Spud well at 7:45 p.m.

7/6/84 Ran 9-5/8" surface casing as follows: guide shoe, centralizer at mid joint
of shoe joint, auto fill insert float, centralizer on top of 2nd joint, centralizer
on joint #5 at 633', joint #9 has metal cement basket at 463', joint #10 has
centralizer at 422'. Total 20 joints 9-5/8", 8 rd, J-55, STC, 36#, new
casing set at 858.05' KB. Cement with Howco with 235 sx 65/35 pozmix, 12% gel,
10#/sx salt, 6-1/4#/sx gilsonite, .6% Halad-9. (782.55 cu ft). Followed
with 150 sacks Class "B", 2% CaCl₂, 1/2#/sx Flocele. Plug down at 7:00 p.m.
Circulate 5 barrels good cement to pit. Good returns throughout. Plug did
not hold when press was released. Re-press to 300 psi. Shut in. Compressive
strength 555 psi at 60° in 12 hours.

RECEIVED
JUL 23 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED W.P. Marx
W.P. Marx

TITLE Operations Manager

DATE 7/9/84

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE JUL 19 1984

NMOCC
*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
BY Smm