

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-36096
2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 115 Inverness Drive East, Englewood, CO 80122		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660 FNL and 660' FWL Section 12-20N-3W		8. FARM OR LEASE NAME San Isidro 12
14. PERMIT NO.		9. WELL NO. 4
15. ELEVATIONS (Show whether DT, RT, GR, etc.) 6931' GR		10. FIELD AND POOL, OR WILDCAT Rio Puerco Mancos
BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		11. SEC., T., R., N., OR BLE. AND SURVEY OR AREA NW NW 12-20N-3W
		12. COUNTY OR PARISH Sandoval
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT		REPAIRING WELL	
SHOOT OR ACIDIZE		ALTERING CASING	
REPAIR WELL		ABANDONMENT*	
(Other)		(Other) Intermediate Casing	XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. FOR THE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and scales pertinent to this work.)*

7/11/84 Ran 7" casing as follows: guide shoe, insert float, and 84 joints 7", J-55 STC, 23# casing (tally: 3430.39'). Set and cemented at 3436.39'. Landed with landing joint. Cemented as follows: hole volume 1300 cu ft (30% excess). Rig up Howco. Pumped 20 barrels chemical wash, followed with 5 barrels water spacer, 10 barrels cc, 10 barrels water spacer, 24 barrels Flo-check 21, 10 barrels water spacer and 400 sacks (1127 cu ft) of 65/35 pozmix, containing 12% gel, 12.5#/sx gilsonite, 10% salt, .6% Halad-9. Followed with 150 sacks (177 cu ft) of Class B, 2% cc. Plug down at 3:15 p.m. Pressured to 1400 psi. held OK. Circulate 20 barrels (117 cu ft) of good cement to reserve pit. Compressive strength data: 12 hours 2690 psi at 160°, 24 hours 3540 psi in 24 hours (data furnished by Howco). Pressure test to 4:00 a.m. 7/12/84 (12-3/4 hours) to 1500 psi for 30 minutes, no leak off.

RECEIVED
AUG 03 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Ray Hager</u>	TITLE <u>Operations Superintendent</u>	DATE <u>7/12/84</u>
(This space for Federal or State office use)		ACCEPTED FOR RECORD
APPROVED BY _____	TITLE _____	DATE <u>AUG 02 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		

NMOCC
*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
BY smm