

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR ☐ OTHER ☐

2. NAME OF OPERATOR

Gary-Williams Oil Producer, Inc.

3. ADDRESS OF OPERATOR

115 Inverness Drive East, Englewood, CO 80112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FNL and 660' FWL section 12-20N-3W

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

DATE ISSUED

7/2/84

15. DATE SPUDDED

7/5/84

16. DATE T.D. REACHED

7/13/84

17. DATE COMPL. (Ready to prod.)

8/16/84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6931' GL 6944' KB

19. ELEV. CASINGHEAD

6931'

20. TOTAL DEPTH, MD & TVD

4615'

21. PLUG, BACK T.D., MD & TVD

4564'

22. IF MULTIPLE COMPL. HOW MANY*

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23. INTERVALS DRILLED BY

ROTARY TOOLS

0-4431'

CABLE TOOLS

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24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4278'-4548' Gallup

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-GR and Comp Den-Sidewall Neutron, CBI-GR

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27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	858.05 KB	13-1/2"	(782.55 cf)	N/A
7"	23#, J-55	3436.39	8-3/4"	235 sx followed w/150 sx	
	12% gel, 12.5#/sx gilsonite, 10% salt.			400 sx (1127 cf) of 65/35 pozmix, containing	
	Class B, 2% cc.			.6% Halad-9. Followed with 100 sx (177cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4-1/2"	3129'	4612'	155 sx

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
3-1/2"	3143.88	3138.88

31. PERFORATION RECORD (Interval, size and number)

4548, 4533, 4507, 4462, 4442, 4428, 4394, 4371', 4314, 4396, 4278'. Selectively perf 12 each .32 entry holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4278'-4548'	51,750 gals 70-quality foamed diesel & 81,720# 20/40 and 10/20 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8/15/84		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
8/16/84	9	22/64	—————→	59.99	3.57	-0-	17:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
45-60 psi	none (packer)	—————→	160	9.51	-0-	39 to 40	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Treater fuel and vented

NMOCC

TEST WITNESSED BY

Chuck Emerson

35. LIST OF ATTACHMENTS

Gas charts & itemized flow rates available upon request. 3 1/2" tubing will be replaced by 2-3/8"

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records as soon as possible

SIGNED

Ray Hagler
Ray Hagler

TITLE Operations Superintendent

DATE 8/20/84

FARMINGTON RESOURCE AREA

BY

SM

*(See Instructions and Spaces for Additional Data on Reverse Side)