

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NO.

NM-25611

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

1. OILWELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR Gary Williams Production Company

8. FARM OR LEASE NAME

Ceja Pelon 25

3. ADDRESS OF OPERATOR 1775 Sherman St., Ste 1925
Denver, CO 80202 (303) 831-4673

9. WELL NUMBER

2

4. LOCATION OF WELL
AT SURFACE

660 FNL and 1980' FEL section 25-21N-4W

10. FIELD AND POOL, OR WILDCAT

Undesignated Gallup

11. SEC., T., R., OR BLK. AND SURVEY

NW NE 25-21N-4W

14. PERMIT NO.

15. ELEVATIONS

7108 GR

12. COUNTY OR PARISH

SANDOVAL

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON ☒
REPAIR WELL ☐ CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIR WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT ☐
(OTHER) ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Request approval to abandon well per the attached procedure.

RECEIVED
MAR 16 1995

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

Operator's Rep

DATE

1/20/95

(This space for Federal or State office use)

APPROVED BY

TITLE

Surface Protection

3-10-95

CONDITIONS OF APPROVAL, IF ANY

See Attached letter & Conditions of Approval Attached

Plug and Abandonment Procedure Ceja Pelon #25-2

1. Notify BLM office (505-761-8762) at least 24 hours prior to commencement of operations.
2. Record and bleed off pressure from well.
3. Move in, rig up service rig.
4. Install BOPE.
5. Unseat pump and lay down rods.
6. Tally out tubing and lay down pump and tubing anchor.
7. Pick up 4139' ft. of 2 3/8" tubing.
8. Pump tank bottoms and reserve pit fluids from this well or any other nearby GW operated wells into the wellbore.
9. Fill hole with gelled water which is sufficient to control pressures since the max. fluid level has been 3500'.
10. Plug #1: set 40 sacks ($(.2210 * 100) + (.0895 * 100) * 1.5 = 47$ cu. ft.) from 4139'-3939', 1/2 below the top of the 4 1/2" liner @ 4039' (TOL) and 1/2 inside the 7" casing.
12. Plug #2: set a 30 sack ($.2210 * 100 * 1.5 = 33$ cu. ft.) plug from 1510' - 1410', 50' above and below the DV tool at 1460'.
12. Plug #3: set 14 sacks ($.2210 * 50 * 1.5 = 17$ cu. ft.) from 50 ft. to surface inside the 7" casing. Note: A sufficient volume of cement was pumped during the 2nd stage of the 7" inter. csg. cement job such that 37 cu. ft. of cement were circulated to surface.
13. Cut off casing below ground level and erect a dry hole marker. Reclaim location to BLM specs.

All cement to be Class B, G or H neat mixed to 15.2 ppg.

Wellbore Diagram attached.

01/20/95

Richard Miller, 303-298-1951.

Samuel Gary, Jr. & Associates
Ceja Pelon 25-2 Wellbore Diagram
NWNE Sec. 25 T21N R4W
Sandoval County, NM

