		UNITED STATES		. /	
DEPARTMENT OF THE INTERIOR			5. LEASE DESIGNATION AN	ID SERIAL NO.	
	BUREAU	OF LAND MANAGEME	NT	NM-25611	2 1 2
SI	SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN ALCOTTEE OR TRIBE NAME	
				20 200 2000	
1.				7. UNIT AGREEMENT NAME	
OILWELL [X GAS WELL []	OTHER				
2. NAME OF OPERATOR Gary Williams		Production Company		8. FARM OR LEASE NAME	
				Ceja Pelon 25	
3. ADDRESS OF OPERATOR	1775 Sherman	St., Ste 1925		9. WELL NUMBER	
	Denver, CO 80	202 (303) 831-467	3	2	
4. LOCATION OF WELL		_		10. FIELD AND POOL, OR V	VILDCAT
AT SURFACE				Undesignated Gallu	o
660 FNL and	1980' FEL secti	on 25-21N-4W		11. SEC., T., R., OR BLK. AN	D SURVEY
				NW NE 25-21N-4W	
14. PERMIT NO.		15 ELEVATIONS		12. COUNTY OR PARISH	13. STATE
		7108 GR		SANDOVAL	N.M.
16.	Check Appr	opriate Box To Indicate N	lature of Notice, Report,	or Other Data	
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF []	PULL OR ALTER C	ASING []	WATER SHUT-OFF []	REPAIR WELL []	
FRACTURE TREAT []	MULTIPLE COMPL	ETE [].	FRACTURE TREATMENT []	ALTERING CASING []	
SHOOT OR ACIDIZE []	ABANDON [X]	1	SHOOTING OR ACIDIZING []	ABANDONMENT []	
REPAIR WELL []	CHANGE PLANS	[]	(OTHER)		[]

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

OTHER []

Request approval to abandon well per the attached procedure.

DECEIVED

MAR 1 6 1995

OIL COM. DIV.
DUST. 3

\$ 195 pm 3 13 19 5 on A's	
18 The say certify no the foregoing is true and correct SIGNED THE DEVATOR'S RED DATE 12	0) 95
(This space for Federal or State office use) APPROVED BY All New Months Surface Notestare 3 CONDITIONS OF APPROVAL, IF ANY.	- 10 - 95
Su Alfoched letter & Conditions of Ap	egroval Allack

Plug and Abandonment Procedure Ceja Pelon #25-2

- 1. Notify BLM office (505-761-8762) at least 24 hours prior to commencement of operations.
- 2. Record and bleed off pressure from well.
- 3. Move in, rig up service rig.
- 4. Install BOPE.
- 5. Unseat pump and lay down rods.
- 6. Tally out tubing and lay down pump and tubing anchor.
- 7. Pick up 4139' ft. of 2 3/8' tubing.
- 8. Pump tank bottoms and reserve pit fluids form this well or any other nearby GW operated wells into the wellbore.
- 9. Fill hole with gelled water which is sufficient to control pressurres since the max. fluid level has been 3500'.
- 10. Plug #1: set 40 sacks ((.2210 * 100) + (.0895 * 100)* 1.5 = 47 cu. ft.) from 4139-3939', 1/2 below the top of the 4 1/2" liner @ 4039' (TOL) and 1/2 inside the 7" casing.
- 12.. $\underline{\text{Plug } \#2}$: set a 30 sack (.2210 * 100 * 1..5 = 33 cu. ft.) plug from 1510' 1410', 50' above and below the DV tooll at 1460'.
- 12. Plug #3: set 14 sacks (.2210 * 50 * 1.5 = 17 cu. ft.) from 50 ft. to suurface inside the 7" casing. Note: A sufficient volume of cement was pumped during the 2nd stage of the 7" inter. csg. cement job such that 37 cuu. ft. of cement were circulated to surface.
- 13. Cut off casing below ground level and erect a dry hole marker. Reclaim location to BLM specs.

All cement to be Class B, G or H neat mixed to 15.2 ppg.

Wellbore Diagram attached.

01/20/95

Richard Miller, 303-298-1951.

Samuel Gary. Jr. & Associates

Ce ja Pelon 25-2 Wellbore Diagram NWNE Sec. 25 T2IN R4W Sandoval County. NM

Casing cemented w/ 200 sx Class B containing 2% CaCl

Sicker Rod Breakdows

| H/4" x 16" Polished Rod 3 4" x 3/4" Pony Rods 2 8" x 3/4" Pony Rods 98 3/4" Scrapered Rods 1 H/2" x 2" x 12" RWBC-RV pump

2-3/8 Tubing Breakdown:

20 	Uts Tubing Anchor Catcher Uts. Tubing SN 4' Perforated Sub Mud Anchor	4484.5 3.5 660.60 1J0 4.00 14.95
	Total	5167.95

4 1/2 Casing Breakdown

In: erval	Weight	Grade	Com.
4039'-5566'	10.5	K-55	STAC

Cemented with 25 sx chem wtr and 175 sx 50/50 Pazmix containing 2% gel. 10 b/sk scit. and additives.

TOC at 4039

AC at 4494

SN at 5158"

PREPARED BY: S.C. FREDRICKSON PREPARED ON 5/19/92

Btm of liner at 5566'

Btm of tbg at 5178"

Ground ele. 7108°

-13 1/2" hole

9 5/8". 36 lb/ft surface csg @ 207

Free Pipe from 1450'-2340'

-8 3/4" hole

7" Casing Breakdown

Interval	Weight	Grade	Cons	
0'-428	23	J-55	ST&C	
DV at 1460.				

Cemented in two stages with 530 sx Hallburton Lite containing 2 % CaCl 10% solt. 12.5 lb/sk gilsonite. and flocele: and 200 sx Class B, containing 2% CaCl and flocele.

TOC at 2340"

2 md Stage 546 ft3 Circulated 37 ft3 down 7 to Enface.

Top of 4-1/2" Liner at 4039"

7" Casing at 428F

Mancos C perfs at 5013', 5026', 5041', 5053' 5064', 5080', 5098', 5121'

Mancos D perfs at 5135" & 5150"

PBTD at 5448'

TD at 5600