DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410	REQL	JEST FC	R AL	LOWABI	E AND A	UTHORI	ZA	TION				
TO TRANSPORT OIL AND NATURAL GA								Well API No.				
Operator		30-043-20731										
Veteran Explorati		000	27	•								
Addres 4643 So. Ulster S	t., S	uite 1	190	, Denv	er, Co.	, 802.	3 /					
Reason(s) for Filing (Check proper box)					٠٠٠٠ كيا	• •						
New Well		Change in	Transpo Dry Ga		Opera	ator N	ame	e and	Addres	ss Chan	ge	
Recompletion	Oil Cadaaba		-		_							
Change in Operator	CHIDDIO			Compar	v. 370	17th	St	reet,	Ste.5	300,Der	ver,Co.	
f change of operator give name the address of previous operator	Gary	MITTI	ams	Compar	17.7							
AND LEASE					Examples Kind of				Lease No.			
Lease Name	Well No.   Pool Name, including Rio Puer				cco, Ma	co, Mancos State, F				oderal or Fox NM-36936		
San Isidro 15			J							Engt		
Location	. 165	50	Beat Fr	mm The No	orth Line	198	30.	F	at From The	EdSU	Line	
Unit Letter G	_ !		. 100.11					ndova			County	
Section 15 Townshi	20N		Range	3W	N	ирм,		musto				
III. DESIGNATION OF TRAN	'CDODT	ED UŁ U	II. AN	ID NATU	RAL GAS					is to be se		
III. DESIGNATION OF TRANSPORTER OF OIL	(SPUKI)	or Conde	omio		Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Bloomfield, N.M., 87413							
g- the Engray Corp					P.O.	P.O. BOX 159, BIOUNTIELE,  Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casin	ghead Gas		or Dry	Gas	Vogless (Oth							
N/A	Unit Sec. Twp. Rge. Is gas actually connected?						When	When ?				
If well produces oil or liquids, give location of tanks.	G	15	į 20	NI 3W	N/	Α						
If this production is commingled with that	from any	ther lease of	r pool, g	ive comming	ling order num	ber:						
IV. COMPLETION DATA					New Well	.,		Deepen	Plug Back	Same Res'v	Diff Res'v	
	<b>A</b>	Oil We	n i	Gas Well	Mea wer	1 .	4	Doop		İ		
Designate Type of Completion	1 - (X)	mpi, Ready	lo Prod		Total Depth				P.B.T.D.			
Date Spudded	Date Co	uibr veno)	W I 100									
	Name of	Producing	Formetio	XI	Top Oil/Gas	Top Oll/Gas Pay				Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formston						Depth Casing Shoe						
Perforations									Depai Can	ag ones		
				= 4175	CTA CTATT	NG PECY	ORI	)				
	TUBING, CASING AND LOGE SIZE CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT		
HOLE SIZE CASING & TO				SIZE	-							
	_											
	_											
								<del></del>				
V. TEST DATA AND REQUI	EST FOR	ALLOV	VABL	E	•		alla	unhle for il	his depth or be	e for full 24 ho	ws.)	
V. TEST DATA AND REQUI	LICOVELY O	loter some	u of loo	d oil and mu	st be equal to a	hethod (Flow	v. Du	mp, gas lift.	elc.)			
Date First New Oil Run To Tank	Date of	Tex		•	Lionenna	,,02,00			, rd=0 .	N 17 6 6	1 Car Color	
	Description			Casing Pres	Casing Pressure				Choke Site 2			
Length of Test	Inoing	Tubing Pressure								I NO		
Actual Prod. During Test	Où - Bi	Oil - Bbis.				Water - Bbla.				APR 1 5 1991		
Venne Lion Paris										CON.		
GAS WELL						- 6876			COL.			
Actual Prod. Test - MCF/D	Length	of Test			Bbls. Cond	camic/MMC	,r		Start, S	Condensator	•	
					Casing Pre	Casing Pressure (Shut-in)				26		
Testing Method (pitet, back pr.)  Tubing Pressure (Shut-in)					C							
			COT T	ANICE					TION	1 DIVIC	ON	
VI. OPERATOR CERTIF	ICATE	OF CON	/121/1/	aliace		OILC	ON	1SEH	VAHON	DIVIS	, UN	
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above						APR 1 5 1991						
is true and complete to the best of my knowledge and belief.						Date Approved						
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Titaljum								0		- 6	12	
Signature Ted Robinson	Chief	Fina	ncia	1 Offi	cher			SUPE	RYISOR (	DISTRICT	y 4	
Printed Nume		(202)	740-	ie -8885	Tit	10						
4/1/91	(	(303)	Telepho	ne No.	-	=		· · · · ·			المنافع المساود والمساود	
Date			حني					·				

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.