

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 08-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Trend Exploration Limited	
Address 777 Grant Street, Denver, Colorado 80203	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well	MAR 27 1985 OIL CON. DIV. DIST. 3
<input type="checkbox"/> Recompletion	
<input type="checkbox"/> Change in Ownership	
Change in Transporter of:	
<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ojo Socorro 21-7-10	Well No. 34	Pool Name, including Formation Wildcat - Gallup	Kind of Lease State, Federal or Fee Federal	Lease No. NM25814
Location				
Unit Letter 0	330	Feet From The FSL	Line and 2200	Feet From The FEL
Line of Section 10	Township 21N	Range 7W	, NMPM, Sandoval County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Tx. 77001				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit 10	Sec. 21	Twp. 7	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Richard D. Duffa  
(Signature)  
Petroleum Engineer  
(Title)  
3/5/85  
(Date)

OIL CONSERVATION DIVISION  
3-25-85  
APPROVED MAR 25 1985  
BY Original Signed by FRANK T. CHAVEZ  
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 9/24/84	Date Compl. Ready to Prod. 11/26/84	Total Depth 4,362'		P.B.T.D. 4,353'					
Elevations (DF, RKB, RT, GR, etc.) GL 6,787'	Name of Producing Formation Gallup	Top Oil/Gas Pay 4053		Tubing Depth 4,200'					
Perforations 4334, 44, 46 4053, 57, 68, 4178, 82, 4200, 05, 07, 17, 21, 44, 50, 72, 76, 79, 82				Depth Casing Shoe 4,362'					
<b>TUBING, CASING, AND CEMENTING RECORD</b>									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4	9-5/8		169.69		95cf 80 Class B				
8-3/4	7		3898.31		96cf 400-50-50, 200 Class B				
6-1/4	4-1/2		4362.00		55 self stress 65cf				
Tubing	2-3/8		4200						

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-26-84	Date of Test 12/2/84	Producing Method (Flow, pump, gas lift, etc.) Plunger Lift	
Length of Test 24 hrs.	Tubing Pressure 85	Casing Pressure	Choke Size 3/4
Actual Prod. During Test	Oil - Bbls. 10	Water - Bbls. .3	Gas - MCF 90

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size