

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-22834	
2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 115 Inverness Drive East, Englewood, CO 80112		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL and 1980 FEL section 28-21N-2W		8. FARM OR LEASE NAME Chijulla 28	
14. PERMIT NO.		9. WELL NO. 15	
15. ELEVATIONS (Show whether DF, RT, GM, etc.) 6952' GL		10. FIELD AND POOL, OR WILDCAT Undesignated Gallup	
		11. SEC., T., R., M., OR BLK. AND SUBST OR AREA SW SE 28-21N-2W	
		12. COUNTY OR PARISH Sandoval	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

REPAIRING WELL

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SHOOTING OR ACIDIZING

ALTERING CASING

(Other)

4-1/2" Liner

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. ALL SERVICE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/14/84 5549' Ran in hole with 4-1/2" liner. Hit bridge at 5525'. Blew well 3 hours, unable to wash past bridge. Start cement, displaced. Start to set liner packer, liner slid to total depth at 5549', set packer. Liner details: ran 44 joints 4-1/2", 10.5#, J-55 STC. Set 3738-5549' as follows: guide shoe at 5549', shoe joint, insert float at 5507', 43 joints. Total 44 joints. Pipe tally 1799.92' (w/o float equipment). Cemented as follows: pumped 20 bbls chemical wash. Followed with 275 sx (351 cu ft) 50/50 pozmix with 2% gel, 0.5% CFR-2, 10% salt, 1/2#/sx Flocele, 0.6% Halad-9, 2% CaCl₂. Displaced with fresh water. Plug did not bump. Overdisplaced 1/2 bbl. Rotate liner to set packer, liner slid downhole to 5549'. Set packer. Reverse out 5 bbls chemical wash & 75 sx (99.3 cu ft) good cement. Job complete at 11:05 a.m. Compressive strength in 12 hours 2100 psi.

RECEIVED RECEIVED

NOV 26 1984

OCT 22 1984

OIL CON. DIV.
DIST. 3

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

Gary Hager
Gary Hager

TITLE Operations Superintendent

DATE 10/16/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 06 1984

FARMINGTON RESOURCE AREA

BY

Sm

*See Instructions on Reverse Side

NMOCC