

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-25604

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

San Isidro 26

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW NE 26-T20N-R3W

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

1.

OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Gary-Williams Oil Producer, Inc.

3. ADDRESS OF OPERATOR

115 Inverness Drive East, Englewood, CO 80112-5116

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1900 FNL and 2250' FEL (SW NE) Section 26-T20N-R3W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, WT, GR, etc.)

6984' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Spud Notice

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

XX

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. 1. S. HERE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The referenced well was spud 5/2/85 at 6:30 p.m. Drill 17-1/4" pilot hole to 100' KB. Hit water at 40' (Ojo Alamo). Ream pilot hole to 22". Ran 3 joints 16", 75#, K-55 conductor pipe set at 97' KB. Rig up Pierson Cementers. Cement with 175 sx (206.5 cf) of Class "A" neat cement. Displaced to 90' with fresh water. Circulate 75 sx (88 cf) cement to surface. Job complete at 5:30 p.m. 5/3/85. Compressive strength of cement 2050 psi in 72 hours (furnished by Pearson Cementing Service). Rig down and move out. Wait on Drilling Rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Hager

TITLE Operations Superintendent

DATE 5/8/85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE

MAY 23 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

NMOCC