

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

**RECEIVED**  
MAY 16 1985

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Gary-Williams Oil Producer, Inc.

3. ADDRESS OF OPERATOR  
115 Inverness Drive East, Englewood, CO 80112-5116

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1900 FNL and 2250' FEL (SW NE) Section 26-T20N-R3W

14. PERMIT NO. \_\_\_\_\_

15. ELEVATIONS (Show whether DF, ST, OR, etc.)  
6984' GR

5. LEASE DESIGNATION AND SERIAL NO.  
NM-25604

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME  
San Isidro 26

9. WELL NO.  
7

10. FIELD AND POOL, OR WILDCAT  
Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SW NE 26-T20N-R3W

12. COUNTY OR PARISH  
Sandoval

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <u>Spud Notice</u>	<input checked="" type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The referenced well was spud 5/2/85 at 6:30 p.m. Drill 17-1/4" pilot hole to 100' KB. Hit water at 40' (Ojo Alamo). Ream pilot hole to 22". Ran 3 joints 16", 75#, K-55 conductor pipe set at 97' KB. Rig up Pierson Cementers. Cement with 175 sx (206.5 cf) of Class "A" neat cement. Displaced to 90' with fresh water. Circulate 75 sx (88 cf) cement to surface. Job complete at 5:30 p.m. 5/3/85. Compressive strength of cement 2050 psi in 72 hours (furnished by Pearson Cementing Service). Rig down and move out. Wait on Drilling Rig.

**RECEIVED**  
MAY 23 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Hager TITLE Operations Superintendent DATE 5/8/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

**ACCEPTED FOR RECORD**  
DATE \_\_\_\_\_