

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other **RECEIVED**

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other **DEC 12 1986**

2. NAME OF OPERATOR
Gary-Williams Oil Producer, Inc.

3. ADDRESS OF OPERATOR
115 Inverness Drive East, Englewood, CO 80112-5116

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 400' FSL and 800' FWL (SW SW) Section 6-T20N-R3W
At top prod. interval reported below Same as above
At total depth Same as above

5. LEASE DESIGNATION AND SERIAL NO.
NM-23734

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
San Isidro 6

9. WELL NO.
13

10. FIELD AND POOL, OR WILDCAT
Rio Puerco Mancos

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SW SW Sec. 6-T20N-R3W

12. COUNTY OR PARISH
Sandoval

13. STATE
NM

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 1/31/85 16. DATE T.D. REACHED 2/10/85 17. DATE COMPL. (Ready to prod.) 12/3/86 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6952' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4893' 21. PLUG, BACK T.D., MD & TVD -- 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY -- ROTARY TOOLS 0-4893' CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4049'-4893' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Temp, GR, CCL logs 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	222.9'	13-1/4"	200 sx Class B, 3% CaCl ₂ & 1/4"/sx flocculants	(236 cu ft)
7"	23#	4048.91'	8-5/8"	1st stage: 110 sx (162 cu ft) 50/50 pozmix + additives followed by 100 sx (118 cu ft) Class B + additives. 2nd stage: 100 sx (264 cu ft)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					N/A		

65/35 Lxpozmix + TUBING RECORD additives ***See Bottom of pg

31. PERFORATION RECORD (Interval, size and number)

Open Hole Completion DEC 16 1986

OIL CON. DIV. DIST. 3

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	

33. PRODUCTION

DATE FIRST PRODUCTION 12/3/86 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swabbing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/3-12/4/86	17	N/A	→	11.70	Est 20-30	--	--

FLOW, TUBING FRMS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
N/A	N/A	→	5.72	Est 20-30	--	40-42

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Ray Rager - BLMOP

35. LIST OF ATTACHMENTS Absolute potential was 21.47 bpd. ***followed by 50 sx (59 cu ft) Class B + additives

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED U.P. May TITLE Operations Manager DATE DEC 15 1986

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

38.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	658'					
Fruitland	843'					
Pictured Cliffs	1050'					
Lewis	1182'					
Chacra	1450'					
Cliff House	1863'					
Menefee	2531'					
Point Lookout	3230'					
Mancos	3387'					
Gallup A	4141'					
Gallup B	4319'					
Gallup C	4440'					
Gallup D	4570'					