

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 840, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

990' FNL and 1650' FWL

RECEIVED

JUN 25 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether Dr, RT, OR, etc.)

6810' GL

5. LEASE DESIGNATION AND SERIAL NO.

Jic. Contract 430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 430

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Undes. Gallup

11. SEC. T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 36, T23N, R5W

12. COUNTY OR PARISH

Sandoval

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

(Other) Repair casing cement

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Request permission to repair casing cement by perforating @ 3910' KB, establishing circulation to surface out bradenhead. Cement with 650 sx Class B 2% D-79 followed (1339 cu ft by 50 sx Class H to cover Mesaverde-Cliffhouse, Pictured Cliffs, Fruitland and Ojo Alamo. (60 cu. ft.)

If unable to establish circulation will perforate above and below Cliffhouse under retainer. Perforate below Pictured Cliffs @ 2250' and above Ojo Alamo, establish circulation behind pipe and place cement from 2250' to 1600' to isolate these formations. (As per verbal approval - Steve Mason, BLM.)

Top of cement estimated @ 3860' to 3910' from cement bond log.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operations Manager

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE

6/20/85

JUN 25 1985

for AREA MANAGER  
FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NM000