Form 3160-3

SUBMIT IN TRIPLICATE.

30-043-20762 Form approved.

(November .1983) (formerly 9-331C)	רואט	(Other instruc		Budget Bureau No. 1004-0136 Expires August 31, 1985		
(Tornerly 9—331c)	İ	5. LEASE DESIGNATION AND BERIAL, NO.				
		N00-C-14-20-58 31				
4 7 7 1 6 4 7 1 6 1		LAND MANAG			A CV	6. IF INDIAN, ALLOTTEB OR TRIBE NAME
	N FOR PERMIT	O DRILL, L	JEEPE	N, OK PLUG B	ACK	ALLOTTED
	ILL 🛛	DEEPEN [PLUG BAC	K 🗆	7. UNIT AGREEMENT NAME
W.E.I.L. W	AS OTHER			NGLE MULTIPI	LE _	8. FARM OR LEASE NAME
2. NAME OF OPERATOR				n .		Penistaja 22
	rock Corporation	n c/o Ned Do	ollar	, Agent		
3 ADDRESS OF OPERATOR		#14 10. FIELD AND POOL, OR WILDCAT				
P. O. Box 399	9 Aztec, NM 874	110		tata manulmanianta •)	£14	· ·
A A " a a a					(V	Gallup 11. SEC., T., R., M., OR BLK.
21	60' FNL & 1930'	LMT Secri	On 14	, 120N., R4W.		AND SURVEY OR AREA
At proposed prod. zon		Section 14, T20N-R4W				
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	OFFICE	•	_	12. COUNTY OR PARISH 13. STATE
Approximatel	y 16 miles SW of	f Cuba, NM.				Sandoval NM
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST				16. NO. OF ACRES IN LEASE 17. NO.		F ACRES ASSIGNED HIS WELL
PROPERTY OR LEASE ! (Also to nearest dr.)	g. unit line, if any)		160			0
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 20.		_	otary
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	RILLING OPERATI	ONS ALI	TUODIZED ADE		22. APPROX. DATE WORK WILL START*
	6871' GR S I	UBJECT TO COMP	LIANCE	WITH ATTACHED]	this action is subject to administrative
23.	<i>n</i>	GENERAL DREQUIN	EM ANTO	CEMENTING PROGRA		ppeal pursuant to 30 CFR 290.
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	FOOT SETTING DEPTH		QUANTITY OF CEMENT	
13-1/2"	9-5/8"	36# K-5	5	500'	Cement to surface	
8-3/4"	7"	23#		3250'	Determined by Caliper Log	
6"	4-1/2"	11.6# K	-55	TD (1650')	5 sx cement	
Drill 13-1 weight. F	/2" surface hol rom casing poin	e to 500'. t to TD wit	Cmt. h air	to surface. W -mist.	Well to	be drilled with 9# mud
		. .	₹E.	CHIVED		REGEIVED MAY 2 9 1985

OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any,

24.		
SIGNE	TITLE Agent	March 21, 1990
(This space for Federal or State office use)		APPROVED
PERMIT NO.	APPROVAL DATE	AS AMENDED
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATEMAY 2 8 1985
,5	NMOCC	Form Kellu Form MILLENBACH
or ·	*See Instructions On Reverse Side	AREA MANAGER

MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1

All distances must be from the cuter houndaries of the Section.

Operator			r		-				
_	IAMROCK EXPLOR	ATTON CO	DENTEMA IA		Well No.				
Unit Letter	Section SA BOT	Township	PENISTAJA Range	County	22-11				
F	114	2 ON	ТА	Sandoval					
Actual Footage Loc		No m+h	3000						
Ground Level Elev:	feet from the Producing For	North line and mation	1930 (oo	t from the West	line				
6871	Gallu	p	W.C.	Ded	Icated Acreage:				
1. Outline th	e acreage dedica	ted to the subject we	ell by colored pencil o	or hachure marks on the					
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?									
Yes	XX No If an	iswer is "yes;" type o	f consolidation						
If answer i	s "no," list the	owners and tract desc	riptions which have a	ctually been consolidated	l. (Use reverse side of				
	necessary.								
No allowab	le will be assigne	d to the well until all	interests have been o	consolidated (by commun	itization, unitization,				
sion.	ing, or otherwise)	or until a non-standard	1 unit, eliminating suc	th interests, has been ap	proved by the Commis-				
<u>.</u>				CI	ERTIFICATION				
			 	i i	y that the information con-				
	5		i	l i	is true and complete to the weekledge and belief.				
	2160		1	1 6/1	1111				
	2		1	Nome	bellar				
	- - 			Ned Dolla	in .				
•				Position					
•			; •	Agent					
1930	, /	/	1	Company	th arrows and the control of the con				
	9		!	Date:	hamrock Corp.				
	S	ec.	1	March 21,	1985				
									
		14	9 E 1 E 5	shown on this	fy that the well location olds was plotted from field if surveys made by me or vision, and that the same				
	i .			1 1	breet to the East of my				
	<u> </u>			knowledge and	Dellet.				
	!		1						
	!			Date Survey					
	l		i	March STEP	1449				
	!		!	Registered Pupiled	Stond Engineer				
	i			Fired B (3K	err ja				
· · · · · · · · · · · · · · · · · · ·				722	Box An A				
	Scal	Certificate No. 1950 MER	R. IR.						