

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0155
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

N00-C-14-20-5831

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

ALLOTTED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PENISTAJA FEDERAL

9. WELL NO.

22-14

10. FIELD AND POOL, OR WILDCAT

GALLUP

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 14, T20N, R4W

12. COUNTY OR PARISH

SANDOVAL

13. STATE

NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

DIAMOND SHAMROCK EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

P. O. DRAWER "E", VERNAL, UTAH 84078

BUREAU OF LAND MANAGEMENT

FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2160' FNL & 1930' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6871' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

DIAMOND SHAMROCK EXPLORATION COMPANY reports that this well was plugged and abandoned in the following way:

1. Set a bridge plug @ 3850'.
2. Pump 5.9 cu. ft. cement on top of bridge plug.
3. Set 100' cement plug from 1686-1586' w/23.6 cu. ft. cement.
4. Set 400' cement plug from 864-464' w/88.5 cu. ft. cement.
5. Set 100' cement plug from 420-320' w/23.6 cu. ft. cement.
6. Set soft cement plug from 50-0' w/11.8 cu. ft. cement.

**Type of cement used was Class "B" w/2% CaCl.

Approved by the plugger of the well area.
Likewise approved by the surface restoration is completed.

RECEIVED
MAR 25 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Rob Micheliotti

TITLE PRODUCTION ENGINEER

DATE 3-17-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

MAR 21 1986

For AREA MANAGER

*See Instructions on Reverse Side

NMOCC