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MAY 21 1985

Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
2. NAME OF OPERATOR
Merrion Oil & Gas Corporation
3. ADDRESS OF OPERATOR
P. O. Box 840, Farmington, New Mexico 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL and 660' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Change of Operator, Field, & Plans as follows:

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please change Operator from J N Oil & Gas to Merrion Oil & Gas Corporation.
Please change field to WC Mesaverde.
Change plans as follows: Total Depth 4000'.
Drill Mesaverde test to 4000'. Will set 8-5/8", 23 #/ft, J-55 surface casing at 100 ft. with 80 sx (94.4 cu. ft.) Class B, 2% CaCl₂. Drill 6-3/4" hole to TD. Will run 4-1/2" 10.5 #/ft, K-55 to TD and single stage cement with 350 sx Class B (721 cu. ft.) 2% D-79 followed by 200 sx (244 cu. ft.) Class H 2% gel. Estimated top of cement surface. Pressure control will be 2000 PSI bag type blowout preventer. Drilling mud will be fresh water, gel, starch. No unusual drilling problems anticipated. This lease expires at midnight May 31, 1985. Estimated tops on back.

Subsurface Safety Valve: Manu and Type _____ Set @ _____ Ft.

13. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operations Manager DATE 5/21/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY.

5. LEASE
NM 25612
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Deer Mesa Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
WC Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T21N, R5W
12. COUNTY OR PARISH
McKinley
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7105 GL.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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MAY 28 1985

OIL CON. DIV.
DISTRICTAPPROVED
AS AMENDED

MAY 23 1985

/s/ J. Stan McKee
M. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side

NMOCC