

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
NM 25612
6. IF INDIAN, ALLOTTEE OR TRUST NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

WELL ☒ GAS ☐
WELL ☐ OTHER

NAME OF OPERATOR

Morrison Oil & Gas Corporation

ADDRESS OF OPERATOR

P. O. BOX 840, Farmington, New Mexico 87499

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
Use space 17 below.)

660' FNL and 660' FWL

RECEIVED

JUN 10 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

15. EXAMINER (Show whether by, M, or, etc.)

7104' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Deer Mesa Federal

9. WELL NO.

1

10. FIELD AND POOL, OR SYMBOL

WC Mesaverde

11. SEC., T., R., M., OR BLM. CO.
SURVEY OR AREA

Sec. 24, T21N, R9W

12. COUNTY OR PARISH

Sandoval

New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

WATER SHUT OFF

PLUG OF WELL CASING

FRAC TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE LEASE

OTHER

SUBSEQUENT REPORT OF:

WATER SHUT OFF

REPAIRING WELL

FRAC TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) TD, Production Casing

(NOTE: Report results of multiple completion on Well
Completion or Perforation Report and Log form.)

17. (a) WELL PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

TD 3998' KB, 6/5/85.

Ran 4-1/2", 10.5 #/ft. K-55 production casing. Set casing at 3987' KB with 350 sx
Class B (721 cu. ft.) 2% extender. 200 sx Class H (244 cu. ft.) 2% gel.

Wilson Service ran Temperature Survey. Top of cement: 200' KB.

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JUN 12 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED BY *[Signature]*

TITLE Operations Manager

DATE 6/7/85

(Use space for Federal or State office use)

SIGNED BY

TITLE

DATE

COMMISSION OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC