

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Gary-Williams Oil Producer, Inc. c/o Ned Dollar, Agent

3. ADDRESS OF OPERATOR

P. O. Box 399 Aztec, NM 87410

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 1980' FNL & 660' FWL Section 12, T20N., R4W.

At proposed prod. zone

790

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximatley 3 1/2 miles south and 15 miles west of Cuba, NM.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

720

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

1700'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6970

6956' GR

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS".

22. APPROX. DATE WORK WILL START*

As soon as possible

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-1/2"	9-5/8"	36# J-55	200'	Cement to surface
6"	4-1/2"	10.50 J-55	1700'	Cement from TD to 200'.

Well will be drilled with 9# mud. 50/50 Poz Class B, 2% Gel, 7# salt per sack with 6 1/4# Flocele, 4% Gelsonite, 6/10 of Harrid #9. 2% calcium chloride. If lost circulation problems occur, Class B cement type Sperlite 3/10 of FDRC 344, 3/10 of HR-4 and 5/10 of econolite tail on w/Class B.

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.

RECEIVED

JUN 04 1985

RECEIVED
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

JUN 24 1985

OIL CON. DIV

DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24.

SIGNED

Ned Dollar

TITLE Agent

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

al

NM000

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED
DATE June 1985
AS AMENDED
JUN 20 1985
<i>[Signature]</i>
AREA MANAGER FARMINGTON RESOURCE AREA

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator GARY-WILLIAMS OIL PRODUCER, INC.			Lease PENISTAJA		Well No. 12-5
Unit Letter E	Section 12	Township 20N	Range 4W	County Sandoval	
Actual Footage Location of Well: 1850 feet from the North line and 790 feet from the West line					
Ground Level Elev. 6970	Producing Formation Chaco		Pool Wildcat		Dedicated Acreage: 16.0 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

	<p>RECEIVED JUN 14 1985 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA</p>
	<p>12 RECEIVED JUN 24 1985 OIL CON. DIV. DIST. 3</p>

Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Richard J. Hall*
Position *Agent*
Company *Gary Williams Oil Producer*
Date *June 13, 1985*

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed *June 13, 1985*
Registered Professional Engineer and Land Surveyor
Fred B. Kerr Jr.
Certificate No. *3950*

