

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions  
on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 25600

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cuba Federal

9. WELL NO.

9# 1

10. FIELD AND POOL, OR WILDCAT

Puerco-Mancos

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 9, T20N, R2W

12. COUNTY OR  
PARISH

Sandoval

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

2. NAME OF OPERATOR

Mesa Petroleum Co.

3. ADDRESS OF OPERATOR

P.O. Box 2009, Amarillo, Texas 79189

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

2270' FNL, 1390' FEL, Sec. 9, T20N, R2W

At top prod. interval reported below

At total depth

same as above

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6-27-85

16. DATE T.D. REACHED

7-5-85

17. DATE COMPL. (Ready to prod.)

9-10-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6845' GR

19. ELEV. CASINGHEAD

6845'

20. TOTAL DEPTH, MD & TVD

4637'

21. PLUG, BACK T.D., MD & TVD

4400'

22. IF MULTIPLE COMPL.  
HOW MANY\*

NA

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

0-4637'

CABLE TOOLS

NA

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

3582-4000' Gallup

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-DIL; GR-CDL; CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
9 5/8"	36#	275'	13 3/4"	150 sx - to surface 177# none
7"	23#	3215'	8 3/4"	378 sx - to surface 56# none
4 1/2"	11.6#	4636'	6 1/4"	610 sx - TOC 3000' 30# none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

3582'-4000'; .39" EHD; 1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3582'-4000'	150,000 gals diesel Westfoam
	18,100# 100 mesh sand;
	178,000# 20/40 sand; 84,800#
	16/30 sand

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
8/24/85		pumping					producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9/15/85	24		→	17	13	68	1.3/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
pumping	70 psi	→	17	13	68	33°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

TEST WITNESSED BY

Hap post RECORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Randy Nordman

TITLE Regulatory Agent

DATE 9/17/85

\*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Gallup	3582'	4000'	oil, gas, water			