Form 3160-3 (November 1983) (formerly 9-331C)

# DE

SURMIT IN TRIPLICATES SURVEY

	SORWIL IN LEGICATE.	rom approved.
UNITED STATES	(Other instructions on reverse side)	Budget Bureau No. 1004-01 Expires August 31, 1985
PARTMENT OF THE INTERIOR		5. LEASE DESIGNATION AND SERIAL NO
BUREAU OF LAND MANAGEMENT		Contract #45

001101000 11 17			
6. IF INDIAN, ALLOTTED OR TRIBE NAME Jicarilla Apache			
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R. 4W			
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START*			
approval			
approva Istrative I.			

### PROPOSED OPERATIONS

- 1. Drill 12  $\frac{1}{4}$ " hole to 250' with spud mud. Run and cement 9 5/8" casing. WOC 12 hours. Pressure test BOP to 1000 PSI.
- 2. Drill 8 3/4" hole to 5200' with low solids low water loss mud. Run and cement 7" casing. WOC 12 hours. Pressure test BOP to 1000 PSI.
- Drill 6  $\frac{1}{4}$ " hole to 6880' with air. Run and cement 4  $\frac{1}{2}$ " casing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

* ABBINED	CONTRACTOR
SIGNED WO MANDECE VIE Operator	App (1981)
(This space for Federal or State of 1985)  JUL 1 0 1985	AS AMENDED
OIL CON. DIV.	JUL <sup>0</sup> 9 1985
conditions of approval, if any:  DIST. 3 TITLE  NMOCC	ARSA MANAGER FARMINGSON RESOURCE AREA
*See Instructions: On Reverse Side	

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. perator 72 MARTIN-WHITAKER W. B. MARTIN & ASSOCIATES County Township Init Letter Sandoval μW 20 23N G ictual Footage Location of Well: 1845 North line and feet from the Dedicated Acreage: mound Level Elev: Producing Formation S. 40 Lindrith Gallup-Dakota Acres 7021 Gallup-Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. President 18301 Company W.B. Martin & Associate Sec. 3/8/85 I hereby certify that the well incation 20 shown on this plat was platted from Helo RECEIVED notes of actual surveys made by record under my supervision, and that this same MAR 10 1995 JUL 1 0 1985 is true and correct to the best of my knowledge and belief. OIL EON. DIV. DIST. 3 Date Surveyed March 8, 1785 Registered Professional Enginee Fred 3 Scale: 1"=1000' 3950

## OIL CONSERVATION DIVISION

#### STATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT

#### P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

form C-197 Revised (10-1

All distances must be from the cuter boundaries of the Section.

W.B.		IN & AS	soc.,	INC.	Lede MARTIN-WHITTAKER Well No. 72				Well No. 72	
it Letter G	_i	<sup>20</sup> 20	Township	23N	Roma	• 4W	County	andoval		
tual Footage La 1850		f Well: from the	North	line and		1730 ,	et from the	Eas	t .	ine
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If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
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Scale: 1"=1000'							OLEB	10606		

