5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

| DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY | 6. IF INDIAN, ALLOTTEE | IDIAN, ALLOTTEE OR TRIBE NAME | | |
|--|---|---|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.) 1. oil 45 gas 171 | 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Jicarilla 430 | | | |
| 1. oil gas other 2. NAME OF OPERATOR | 9. WELL NO. 10 | | | |
| Merrion Oil & Gas Corporation 3. ADDRESS OF OPERATOR | 10. FIELD OR WILDCAT NAME Undes. Gallup | | | |
| P. O. Box 840, Farmington, New Mexico. 87499 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T23N, R5W | | | |
| below.) AT SURFACE: 660' FSL and 660' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: | 12. COUNTY OR PARISH | | | |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6874' GL. | | | |
| REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) TD Casing SUBSEQUENT REPORT OF: SUBSEQUENT RE | (NOTE: Report results of m change on Form 9 | nultiple completion or zone 330.) | | |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly starincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine | te all pertinent details, and directionally drilled, give su | I give pertinent dates, | | |
| TD 6245' KB, 8/31/85. Ran 4-1/2", 10.5 #/ft, J-55 production casing 360 sx Class H 2% gel, 1/4 #/sk cellophane, 6 175 sx Class B 2% D-79. (360.5 cu. ft.) 100 flake and 6-1/4 #/sk gilsonite. (133 cu. ft. 50 sx Class H 2% gel, 1/4 #/sk cellophane fla | 5-1/4 #/sk gilsonit sx Class H 2% gel, .) 335 sx Class B | e. (424.8 cu. ft.). 1/4 #/sk cellophane 2% D-79 (690.1 cu. ft.) | | |
| 3 Stage Job. Circulated 5 Bbls to surface. | | | | |
| Subsurface Safety Valve: Manu. and Type | Se | et & C.P.1.1 4065- Ft. ^{SSJ} | | |
| 18. I hereby certify that the foregoing is true and correct | | L CON. DIV. | | |
| SIGNED THE Operations Ma | inager date9/5/ | 85 DIST. 9 | | |
| (This space for Federal or State o | office use) | . , | | |
| APPROVED BY | DATE | | | |

*See Instructions on Reverse Side

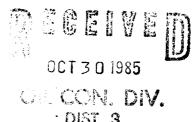


MERRION OIL & GAS CORPORATION

Jicarilla 430-10 Sec. 25, T23N, R5W Sandoval Co., New MExico

SLOPE TESTS

| Depth | Hole Deviation |
|-------|----------------|
| 1181 | 3/4 |
| 3137 | 1 |
| 3415 | 1-1/4 |
| 3922 | 1-1/2 |
| 4434 | 3/4 |
| 4802 | 2 |
| | |



| State of New Mexico | | | · DIST. : | 3 | |
|---------------------|---|----|-----------|---|--|
| County of San Juan |) | SS | | | |

I, Steve S. Dunn, being first duly sworn, depose and state that the above and foregoing depth and hole deviation figures are true and correct to the best of my information and belief.

Subscribed and sworn before me this _28th day of October, 1985

Notary Public

My Commission Expires / QQ