

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 840, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
2310' FSL and 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether LF, RT, CR, etc.)
6791' GL

RECEIVED

AUG 21 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.
Cont. 430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla 430

9. WELL NO.
9

10. FIELD AND POOL, OR WILDCAT
Undes. Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 36, T23N, R5W

12. COUNTY OR PARISH
Sandoval

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to 3 stage cement job. Will cement first stage from TD to above Gallup with estimated 300 sx Class H 2% gel, 1/4 #/sx Celloflake, 6-1/4 #/sk Gilsonite (366 cu. ft.) Second Stage tool will be set at estimated 4500'. Will cement with 200 sx Class B, 2% D-79 followed by 100 sx Class H 2% gel (534 cu. ft.) to cover Mesaverde interval. Third Stage tool will be set at estimated 2160' KB, below Pictured Cliffs. Will cement with 250 sx Class B, 2% D-79 followed by 50 sx Class H 2% gel (576 cu. ft.). Top of cement will be above Ojo Alamo.

Verbal approval granted by Jim Lovato, BLM, 8/20/85.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operations Manager

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

DATE

F.M. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side