

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other
2. NAME OF OPERATOR Merrion Oil & Gas Corporation
3. ADDRESS OF OPERATOR P. O. Box 840, Farmington, New Mexico 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1670' FNL and 2290' FWL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Change of TD <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE NM 25816	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Silky Sullivan	
9. WELL NO. 1	
10. FIELD OR WILDCAT NAME WC Chacra	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T21N, R7W	
12. COUNTY OR PARISH Sandoval	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6776' KB	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

AUG 09 1985

AUG 07 1985

OIL CON. DIV.  
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Contacted Earl Beecher on 8/2/85 for insutructions to plug back from 3287' KB, TD, and run casing to 900' KB. Was advised to cover top of Cliffhouse Formation with 100' cement plug.  
Ran open hole logs and decided to run casing to 1430' KB after studying logs. Tried twice to contact Mr. Beecher. Gave messave to answering service and spotted cement plug across Cliffhouse Formation top , 1850' KB to 1950' KB. 4-1/2" casing to 1430' KB.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operations Manager DATE 8/5/85

(This space for Federal or State office use)

APPROVED

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: