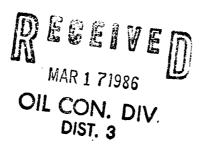
MERRION OIL & GAS CORPORATION

Seattle Slew No. 1 Sec. 15, T21N, R7W Sandoval Co., New Mexico

SLOPE TESTS

Depth	Hole Deviation
123	1/4
1022	1/4
1460	1/2



State of New Mexico)	
) s	ss
County of San Juan)	

I, <u>T. Gregory Merrion</u>, being first duly sworn, depose and state that the above and foregoing depth and hole deviation figures are true and correct to the best of my information and belief.

Subscribed and sworn before me this 14th day of March.

Notary Public Notary Public

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 Form 3160-5 UNITED STATES SUBMIT IN TRIPLICATE. lovember 1983) DEPARTMENT OF THE INTERIOR (Other Instructions on verse aide) 5. LEASE DESIGNATION AND SERVED NO. Formerly 9-331) NM 25185 BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOPTER OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UMIT AGREEMENT NAME WELL WELL X OTREE 2. NAME OF OPERATOR S PARM OR LEASE NAME Merrion Oil & Gas Corporation Seattle Slew 3 ADDRESS OF OPERATOR 9 WHILL NO LOCATION OF WELL (Report location clearly and in accordance with any State requirements.

See also space 17 below.)

At surface P. O. Box 840, Farmington, New Mexico 10. FIELD AND POOL, OR WILDCAT WC Chacra Chacra 2000' FNL and 1650' FEL 11. SMC., T., R., M., OR BLK. AND SURVEY OR AREA MAR 07 1986 Sec. 15, T21N, R7W

12. COUNTY OR PARISH | 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) **BUREAU OF LAND MANAGEMENT** 6788' GL New Mexico FARMINGTON RESOURCE AREA 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF : TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CABINO SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT* (Other) __Status_report REPAIR WELL CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.) •

This well was perforated and fracture treated on 2/25/86. We are presently evaluating after frac.

Wood history attached.



18. I hereby certify that the thregoing s true and con	rect	
SIGNED SIGNED	TITLE Operations Manager	DATE 3/6/86
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	ACCEPTED FOR RECORD
	•	MAR 20 1986
	*See Instructions on Reverse Side	FARIMINGTUN RESOURCE AREA

MERRION OIL & GAS CORPORATION

SEATTLE SLEW No. 1

2/26/86

Rig up Western and pressure test casing to 4000 PSI. Held. Rig up Petro and run Gamma Ray-Collar Log from 1395' to 600' KB. Perforate Chacra with 3-1/8" select fire per Density Log as follows: 1212, 1218, 1226, 1232, 1240, 1242, 1244, 1249, 1309, 1311, 1312, total of 11 holes.

Breakdown perfs. Broke at 2500 PSI. Frac with slick water as follows: 1 GPT Surfactant, 2-1/2 #/1000 FR-2.

PSI		
2400	1,000 Gal.	Slickwater Pad
2400	1,000 Gal.	1/2 #/gal. $10/20$ sand
2300	2,000 Gal.	1 #/gal. 10/20 sand
1700	10,000 Gal.	1-1/2 #/gal. 10/20 sand
1700	1,500 Gal.	2 #/gal. 10/20 sand
1700	756 Gal.	Flush

ISDP 650 PSI. After 15 minutes - 600 PSI.

Injection Rate - 21 BPM.

Total Sand - 20,500 Lbs. 10/20 sand.

Shut in 1-1/2 hours. Opened through adjustable choke to reserve pit, 11:35 AM. Flowed strong for 35 minutes. Then slowed down to 1 inch stream of water. No gas. Started making small amounts of sand. Choked down to 8/64 for 2 hours. Quit making sand. Opened choke back up to 22/64. Let flow. At 5:00 PM almost dead. Still no gas. Let flow overnight. (RD)

2/27/86

Well dead. Shut in to build pressure. (SSD)

Cum. est. cost: \$8,000.00

2/28/86

Shut in to build pressure. (SSD)

3/1/86 - 3/3/86

Shut in to build pressure. (SSD)

3/4/86

Shut in to build pressure. Checked pressure - TSTM, left shut-in.