

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

MM 25185

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Seattle Slew

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

WC Chacra

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 15, T21N, R7W

12. COUNTY OR PARISH

Sandoval

13. STATE

New Mexico

19. ELEV. CASINGHEAD

6788' GL

23. INTERVALS DRILLED BY

0 - TD

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

RECEIVED

JUN 26 1986

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER ☐ Other

2. NAME OF OPERATOR

Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 840, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2000' FNL and 1650' FEL

At top prod. interval reported below

Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8/03/85

16. DATE T.D. REACHED

8/4/85

17. DATE COMPL. (Ready to prod.)

2/26/86

18. ELEVATIONS (DF, RKB, RT, CR, ETC.)*

6796' KB

20. TOTAL DEPTH, MD & TVD

1462' KB

21. PLUG BACK T.D., MD & TVD

1422' KB

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1212 - 1312' KB, Chacra

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Collar Log, IES Induction & Compensated Density

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-1/4"	Conductor	12' KB	13-1/4"	2 sx Class H (2.36 cu. ft.)	
8-5/8"	24 #/ft.	123' KB	12-1/4"	90 sx Class B (106.2 cu. ft.)	
4-1/2"	10/5 #/ft.	1462' KB	6-3/4"	325 sx Class H (396.5 cu. ft.)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

1212, 1218, 1226, 1232, 1240, 1242, 1244, 1249, 1309, 1311, 1312, 11 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1212 - 1312' KB	20,500 # 10/20 sand
	Slickwater
	399 Bbls fluid

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6/23/86		Flowing				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/24/86	24		→	0	41	0	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	52	→	0	41	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Tim Merilatt

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Operations Manager

JUN 26 1986

DATE 6/25/86

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Chacra	1212	1312	Gas

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	312	
Kirtland	380	
Fruitland	563	
Pictured Cliff	815	
Lewis	1013	
Chacra	1190	