Form 3160-3 (November 1983) (formerly 9-331C)

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE\*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

	5. LEASE DESIGNATION AND BERIAL NO.						
		LAND MANAGEM		2 0 4 614	G. IF INDIAN, ALLOTTER OR THIRE NAME		
	FOR PERMIT	IO DRILL, DEL	EPEN, OR PLUC	BACK	-Jicarilla Apache		
1a. TYPE OF WORK  DRIL	L 🖸	DEEPEN [	PLUG I	BACK 🗌	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL	8 []		BINGLE MU	LTIPLE [	S. FARM OR LEASE NAME		
WELL WE		ZONE ZONE		Jicarilla 183			
	tural Gas Co	mpany			9. WELL NO.		
3. ADDRESS OF OPERATOR					13 10. FIELD AND POOL, OR WILDCAT		
PO Box 428 4. LOCATION OF WELL (Re	9. Farmingto	n NM 8749	9 Stuke regutrements, )		_		
At surface 790 'N	- 790'E	•		Ballard Pic Cliffs  11. BEC., T., R., M., OR BLK.  AND SURVEY OR AREA			
At proposed prod sone			JUL 12 1965		Se4.21,T-23-N,R-3-W		
14. DISTANCE IN MILES A	I'D DEPENDENT PROM EPA	BUREAL	U OF LAND MANAG	EsaEs.=	NAIPM 12. COUNTY OR PARISH   13. STATE		
7 miles Co	uthwest of L	indrith NM	METON DESCRIBE	AREA	Sandoval NM		
15. DISTANCE FROM PROPOS	BED*	16.	NO. OF ACRES IN LEASE		OF ACRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest delg. unit line, if any)			2240		60		
13. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, CO. 0.0					TARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS	ber DE RT CR etc.) D	00	3185		otary		
21. ELEVATIONS (Show whet 7335 GL	SI	RILLING OPERATIONS JBJECT TO COMPLIAN	AUTHORIZED ARE	Th	ils action is subject to technical and occurrent review pursuant to 43 CFR 31		
23.		GENEBALTREQUAREMEN	MB cementing bro		d appeal pursuant to 43 CFR 3185.4.		
SIZE OF HOLE	SIZE OF CABING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT		
12 1/4" 8 5/8" 24		24.0#	4.0# 120'		100 cu.ft.circ.surface		
6 3/4"	2 7/8"	6.4#	3185'	239	<u>cu.ft.cover Ojo Alamo</u>		
blind and This gas i The NE/4 o	pipe rams wis dedicated.  f Section 21	is dedicat	for blow out ed to this w	preven	r equipped with tion on this well.  DECEIVED  AUG 2 0 1985  OIL CON. DIV.  DIST. 2  ductive some and proposed new productive		
preventer program, K any.		illy, give pertinent dat	a on subsurface location	s and measure	d and true vertical depths. Give blowout		
816.NO 18994	Loss		Drilling Cle	July 10, 1985			
(This space for Feders	al or State office use)				APPROVED		
PERMIT NO.			APPROVAL DATE	AS AMENDED			
AFPROVED BY	·	TITLE			— ™ <del>NUG <b>1 9</b> 1985</del> ——		
CONDITIONS OF APPROVA	L, IF ANY :	ħМ	OCC	/s/J. Stan McKee			

\*See Instructions On Reverse Side

## STATE OF NEW MEXICO HERGY AID MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

## P. O. UOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-7:

All distances must be from the cuter haundaries of the Section.

El Paso	Natural Gas Co	ompany	Legs. Jicar:	illa 183		Well No. 13
Unit Letter Sec	tion Townsh	lp '	Range	County		]
A	21 2	3N	3W	1	doval	
Actual Footage Location				. 1 0311	C0.49T	
	et from the North	line and	790	feet from the	East	ling
Ground Level Elev. 7335	Producing Formation Pictured C1		Pool	Ballard	<del></del>	160
	reage dedicated to	h	77 1 1 7		<del>-</del>	Actes
2. If more than or interest and ro  3. If more than or dated by comm  Yes  If answer is 'this form if necently in the community is the community in the communi	one lease is dedicately alty).  The lease of different unitization, unitization.  No If answer is ano, 'list the owners essary.)	ownership is don, force-poolin  "yes;" type of and tract descri	edicated to the g. etc?  consolidation ptions which	and identify the	een consolidated.	(both as to working wners been consoli-
forced-pooling,	or otherwise) or until : Plat reissue	a non-standard	unit, eliminat	ing such interes	ts, has been appro-	ved by the Commis-
BUREAU OF L	EIVED 121905 AND MANAGEMENT DESOURCE AREA Sec.			7901	Name Drilling C Position El Paso Na Company Dayle	lerk tural Gas
	 	21	dil co	2 0 1985 DN. DIV. ST. 3	shown on this plat nates of actual su under my supervisi  Is true and carre knowledge and beli  Date surgeyed  AUCUSETATE  Registered Professionand or Land Surgeyed	that the well location was plotted from field process made by me or lon, and that the same of to the best of my lef.