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U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
REGISTRATION OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P O BOX 2088
SANTA FE, NEW MEXICO 87501

Revised 10-1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

30271/N
RECEIVED

SEP 20 1985

W.B. Martin & Associates, Inc.

OIL CON. DIV

709 North Butler Farmington, NM 87401

Person(s) for filing (Check proper box)

Oil Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

DIST. 5

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	State, Federal or Foreign
Martin-Whittaker	#61	S. Lindrith Gallup Dakota	Jicarilla	Federal

Unit Letter C : 990' Feet From The North Line and 1850' Feet From The West

Line of Section 21 Township 23N Range 4W, N14PM

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Giant Refining Company		P.O. Box 256 Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas		P.O. Box 1492 El Paso, TX 79978
Well produces oil or liquids, location of tanks.	Unit	Sec.
	C	21
	23N	4W
Is gas actually connected?	When	
No		

If production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reentry
	X		X				
• Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
7/24/85	9/16/85	6890'	6887'				
Formation (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
7042' GR	Mancos Semilla	5417'	6538'				
Locations			Depth Casing Shoe				
(5431-48) (5557-5622) (5800-5985) (6252-6478)			6888'				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	241	206.50 ft ³
7 7/8"	4 1/2"	6888	1758 ft ³
	2 3/8"	6538	

TEST DATA AND REQUEST FOR ALLOWABLE WELL

(Tests must be after recovery of total volume of load oil and must be equal to or exceed 10% of total volume of load oil for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9/16/85	9/16/85	Pumping	
Depth of Test	Tubing Pressure	Casing Pressure	Choke Size
24	100	100	None
Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
83	63	20	28

WELL

Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Test Method (pump, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W.B. Martin

(Signature)

Operator

(Title)

9/19/85

(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 20 1985

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 8

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filled for each pool in multi-