

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Robert L. Bayless							
3. ADDRESS OF OPERATOR P.O. Box 168, Farmington, NM 87499							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1850' FSL & 1450' FSL At top prod. interval reported below FEL At total depth same							
14. PERMIT NO. DIST. 3				DATE RECEIVED DEC 20 1985			
15. DATE SPUDDED 11/11/85		16. DATE T.D. REACHED 11/13/85		17. DATE COMPL. (Ready to prod.) 12/9/85		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6946' GL	
20. TOTAL DEPTH, MD & TVD 1950'		21. PLUG, BACK T.D., MD & TVD 1900'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0 - T.D.	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1718-1827' Chacra						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN IEL and Neutron Density Logs, gamma ray-CLL						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7"		23#/ft		100'		9"	
2-7/8"		6.5#/ft		1038'		6 1/4"	
						30 ft ³ Class B w/2% CaCl ₂	
						309 ft ³ Class B w/2% D-79	
						50-50 pozmix w/2% gel and 10% salt.	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)							
1718-1724		6'		6 holes			
1732-1764		32'		32 holes			
1812-1819		7'		7 holes			
1824-1827		3'		3 holes			
		48'		48 holes (.34")			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
1718-1827'				250 gals 7 1/2% weighted acid w/72 ball sealers. 37,500 gals 70 quality foam with 50,000# 20-40 mesh sand.			
33.* PRODUCTION							
DATE FIRST PRODUCTION 12/17/85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST 12/17/85		HOURS TESTED 3 hrs		CHOKE SIZE 1 1/2"		PROD'N. FOR TEST PERIOD --	
FLOW. TUBING PRESS. --		CASING PRESSURE 256		CALCULATED 24-HOUR RATE --		OIL—BBL. --	
						GAS—MCF. 70	
						WATER—BBL. --	
						OIL GRAVITY-API (CORR.) --	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY ACCEPTED FOR RECORD	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED [Signature]		TITLE Operator		DATE 12-19-85		FARMINGTON RESOURCE AREA	

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
Ojo Alamo Pictured Cliff Chacra	824 1310 1697	1017 1422 1950	Water Water Natural Gas	Ojo Alamo Pictured Cliff Chacra
				MEAS. DEPTH
				TRUE VERT. DEPTH

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