Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

26-643-46754 Form approved.

Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND BERIAL NO. Jicarilla Contract #45

APPLICATION FOR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache				
DRILL X	DEEPEN	☐ PLU	UG BACK 🗌	7. UNIT AGREEMENT NAME	
D. TYPE OF WELL OIL GAS WELL WELL	Comingle Contract	SINGLE ZONE	MULTIPLE X	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR					
W. B. Martin & As	9. WELL NO.				
3. ADDRESS OF OPERATOR	71 Martin-Whittaker				
709 N. Butler Far	10. FIELD AND POOL, OR WILDCAT				
4. LOCATION OF WELL (Report location At surface	S. Lindrith Gallup-Dak				
At proposed prod. zone	11. SEC., T., R., M., OR BLE. NE S. 20 T. 23N R. 4W				
14. DISTANCE IN MILES AND DIRECTIO	ON FROM NEAREST TOWN OR PO	ST OFFICE		12. COUNTY OR PARISH 13. STATE	
17 Miles NW of Cu	ba. N.M.	MAR 13 1855		Sandoval N.M.	
15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.	F.J. T.	16. NO. OF ACRES IN.		OF ACRES ASSIGNED HIS WELL 4()	
(Also to nearest drig, unit line, if any) 1000 200 19. PROPOSED DEPTH			20. ROTA	20. ROTARY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2500 \$ 6940 \$			Rot	Rotarv	
PRILLING OPERATIONS AUTHORIZE			, 110_0	22. APPROX. DATE WORK WILL START	
	Dependant upon approval				
UBJECT TO COMPLIANCE WITH AT GENERAL REQUIREMENTS".	PROPOSED CAS	ING AND CEMENTING	PROGRAM T	ols action is subject to administrative	
	CASING WEIGHT PER	FOOT SETTING D	ертн ај	ppeal pour suant de all Lite 290.	
12 1/4" 9 5/8	32#	250 '	206	206.50 ft. ³	
8 3/4" 7"	23#	5000 ¹	1200	1200.00 ft ³	
6 1/4" 4 1/2			325	325.00 ft ³	

PROPOSED OPERATIONS

- 1. Drill 12 1/4" hole 250' with spud mud. Run and cement 9 5/8" casing. WCC 12 hours. Pressure test BOP to 1000 PSI.
- 2. Drill 8 3/4" hole to 5000' with low solids, low water loss mud. Run and cement 7" casing. WCC 12 hours. Pressure test BOP to 1000 PSI.
- 3. Drill 6 1/4" hole to 6940' with air. Run and cement 4 1/2" casing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any,

SHANES W. C. Tillow	Cperator Cperator	APPROVED
(This space for Federal or State		AS AMENDED
PERMIT NO.	AUG 2 8 1985	AUG 23 1985
CONDITIONS OF APPROVAL, IF ANY:	OIL CON. DIA	M. MILLENBACH AREA MANAGER
ok	NMOCC *See Instructions On Reverse Side	AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 14-65

All distances must be from the outer boundaries of the Section.

Operator			Lease		Well No.			
W. B. MARTIN & ASSOCIATES			MARTIN-WHITAK	71				
Unit Letter	Section	Township	Range	County				
K	20	23N	μW	Sandoval				
Actual Footage Loca			1==0					
1850		outh line and		t from the West	line			
Ground Level Elev:	Gallup-		S. Lindrith G		dicated Acreage:			
6981	darrap	Dano ta	D. Ellidir di	arrap bano da	Acres A			
1. Outline th	e acreage dedica	ted to the subject w	vell by colored pencil o	or hachure marks on the	plat below.			
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
		ifferent ownership is mitization, force-pool		have the interests of a	ll owners been consoli-			
Yes	No If an	nswer is "yes;" type	of consolidation					
<u> </u>					1 (11			
	necessary.)	owners and tract desc	criptions which have ac	ctually been consolidate	d. (Use reverse side of			
No allowab	le will be assigne	ed to the well until al	l interests have been a	consolidated (by commu	nitization, unitization,			
	_			h interests, has been ap				
sion.								
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	1		AUG 2 8 1985	W. B. Ma	rtin & Associates			
	1		7042 8 1985	l L 	I till & ASSOCIATE			
	Sec	. (DIL CON. DIV	3/8/85				
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1770'	<u>l</u> :		MARIE A PART	under my sup	ervision, and that the same			
]	All N. Marine and A. C.	Is true and	correct to the best of my			
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	18		 	Registered Prof	essional Engineer			
			l I	and Land Sur	ryeyor.			
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	1		1	Fred 3:	Kerr Jr.			
 				Certificate No.	KELL VI			
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